

36th Discussion Forum
LCA of Future Biofuels

**LCA of the Production of Synthetic Natural Gas from
Wood and Considerations to the Optimal Plant Scale**

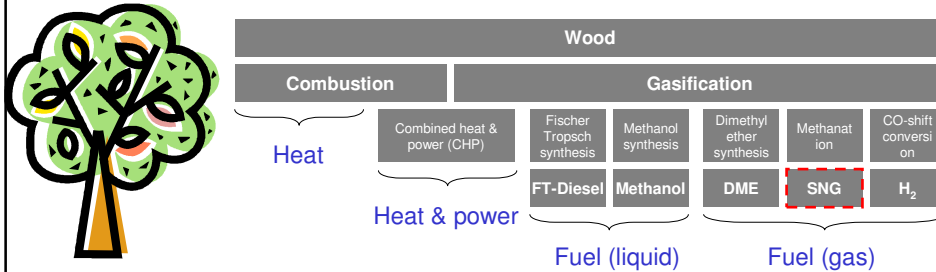


Bernhard Steubing, Jürgen Reinhard
Empa Akademie, November 17th 2008

Outline

- Introduction
- Production of Synthetic Natural Gas (SNG)
- LCA Energy-Hub Baden
- Considerations to the Optimal Plant Scale
- Conclusions

Wood as a renewable energy source...



Current use, CH	90%	5-10%	<1%
Efficiencies	60-95%	45-90%	~ 60-80% (SNG)
Exergy	< 25%	30-50%	~ 60-75% (SNG)

Advantages

■ Flexibility, SNG allows for a wide range of uses

- Transport
- Heating
- Cooking
- Use in the chemical industry

■ Storage



Disadvantages

- Higher production costs than combined heat and power (CHP) and no guaranteed feed-in tariffs
- Direct combustion might be more efficient – but keep exergy concept in mind!

SNG technology development

EMPA Materials Science & Technology

Wood driven automobile 1940s

Coal gasification USA, 2 GW

Early wood gasification

Wood gasification from 1920's on...

Development of the SNG technology

- 1960's / 70's: coal to methane
- 2000: wood to methane, (PSI)
- 2004: Güssing, pilot, 10 kW (PSI)
- 2008: Güssing, industrial pilot, 1 MW (PSI)

Future projects

- Baden, 7.5 MW
- Eclépens, 20 MW
- Sweden, 140 MW

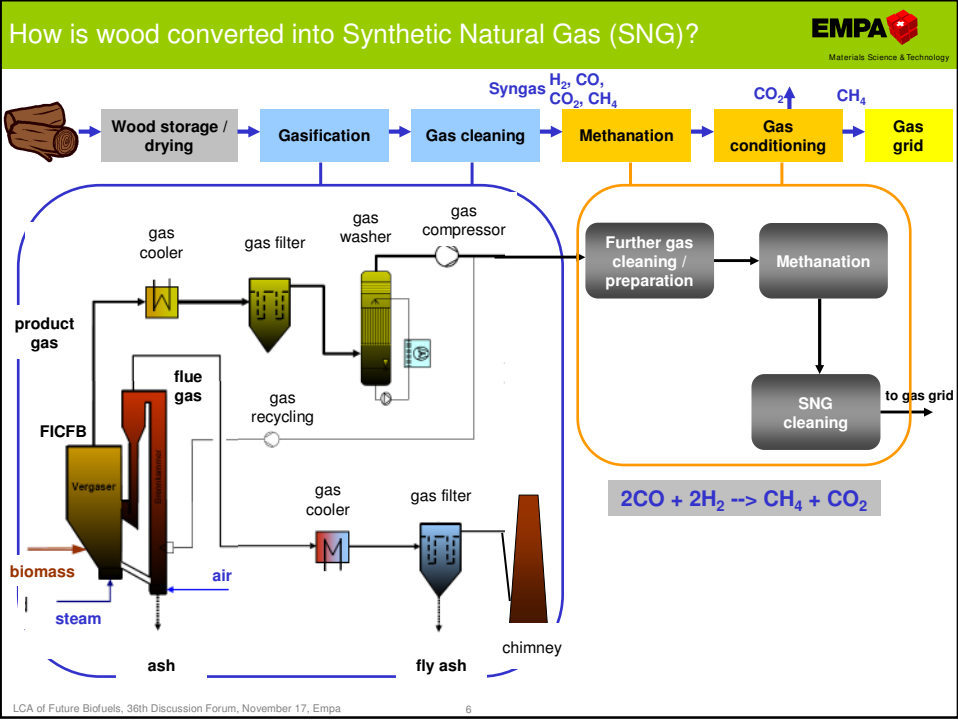
Güssing CHP, 8 MW

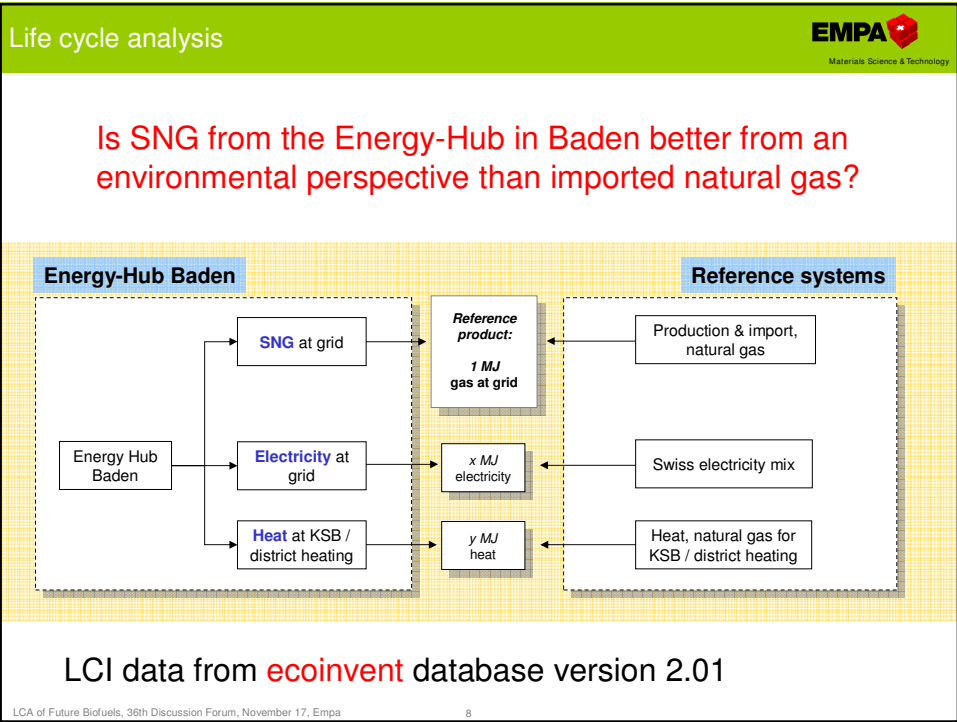
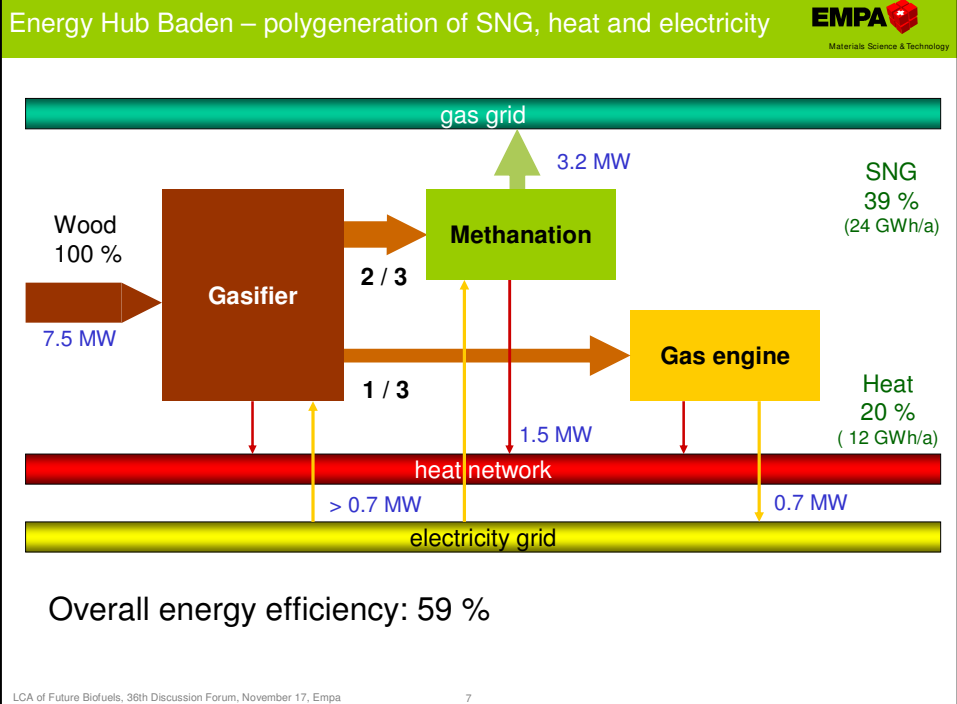
Güssing SNG pilot, 10 kW

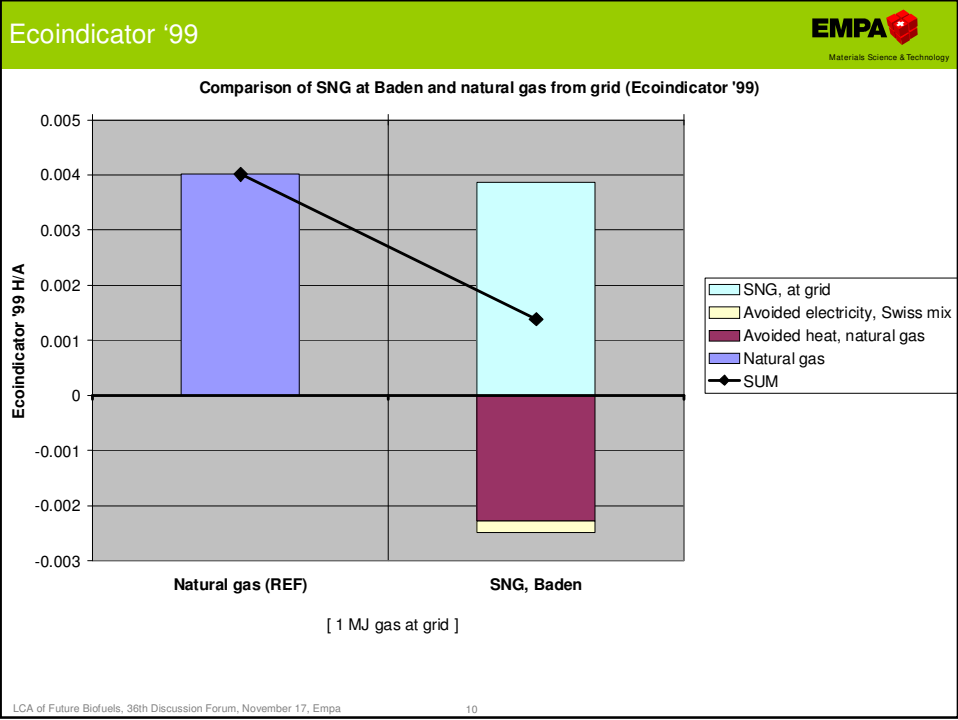
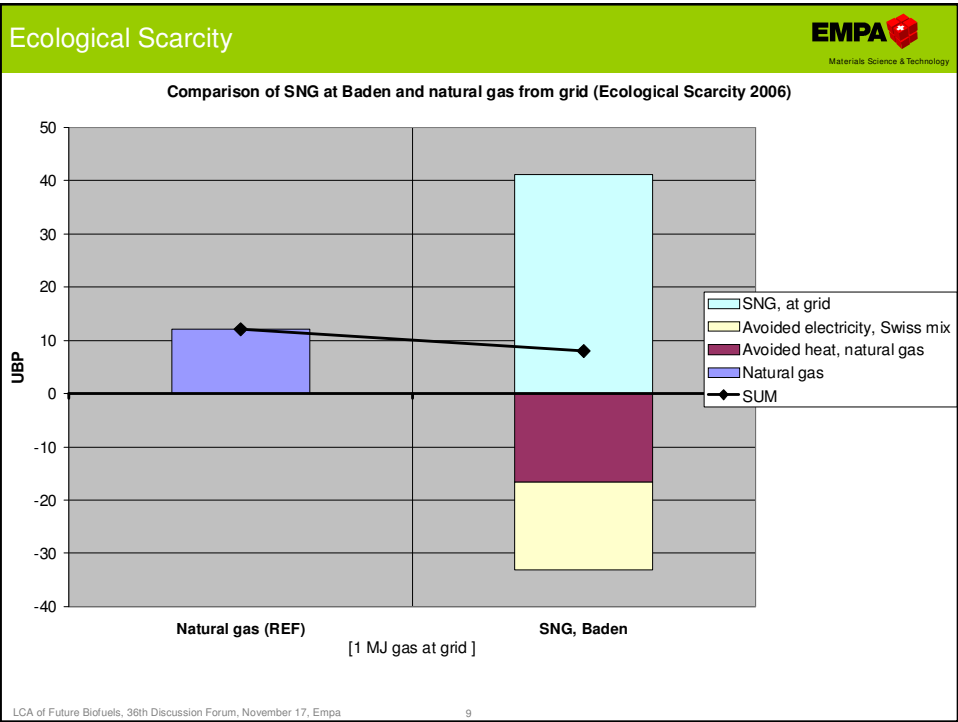
Energy Hub Baden

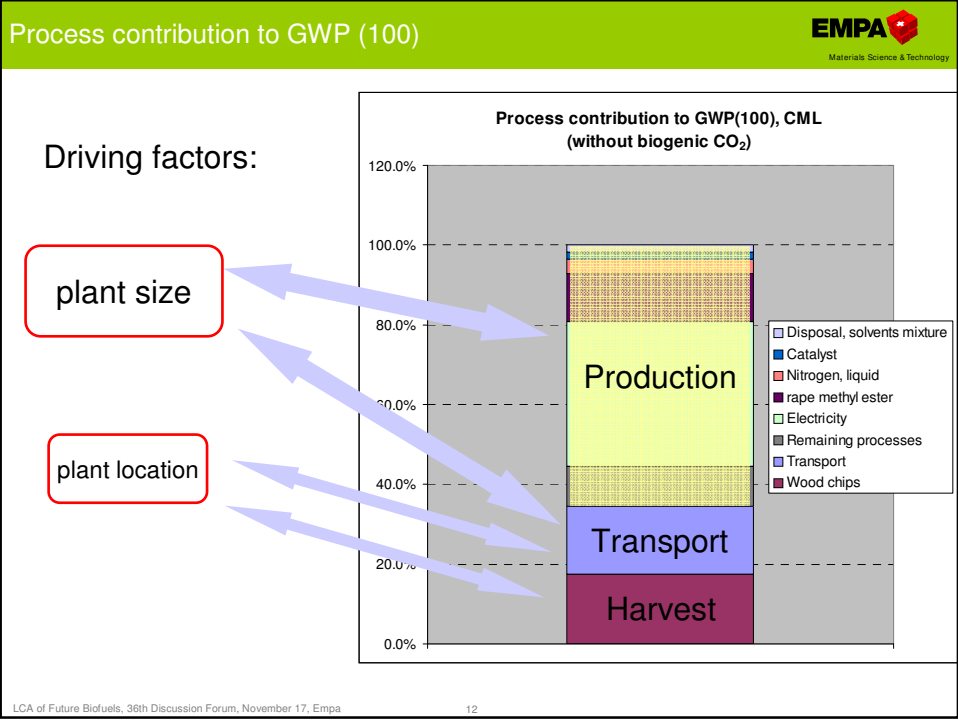
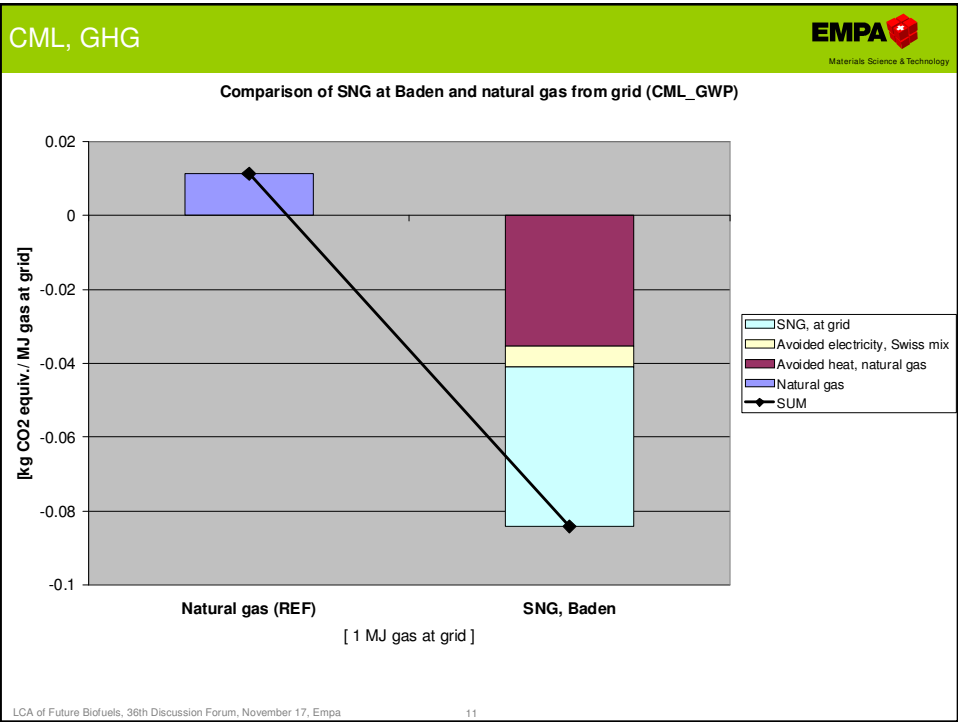
Holzinput:	7.5 MW _{th} (7500 t/a)		
Produktion:	3.2 MW Bio-SNG aus 2/3 Holzgas	24 GWh/a	
	0.7 MW Strom aus 1/3 Holzgas	5 GWh/a	
	1.5 MW Abwärme nutzbar	11 GWh/a	

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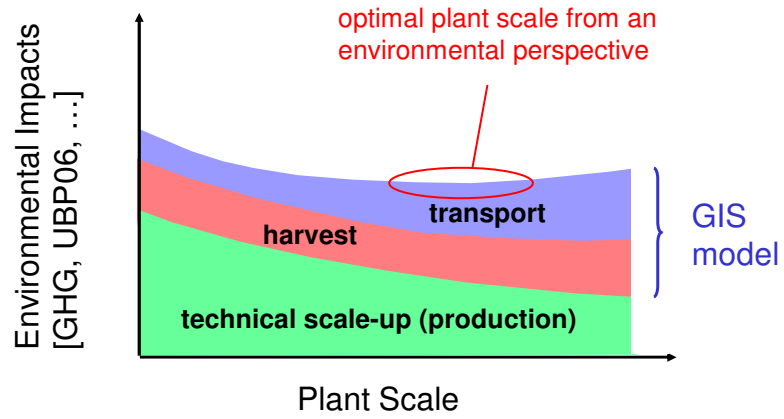




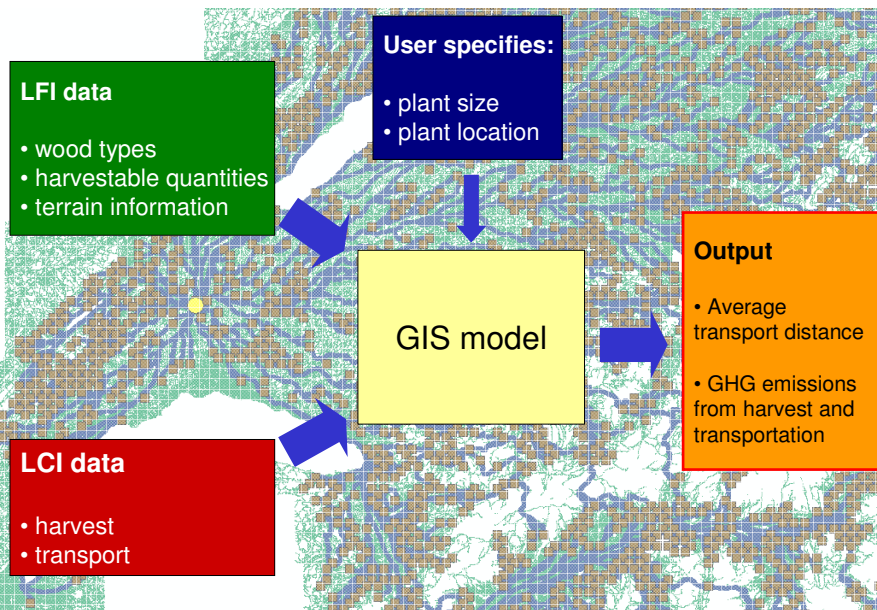


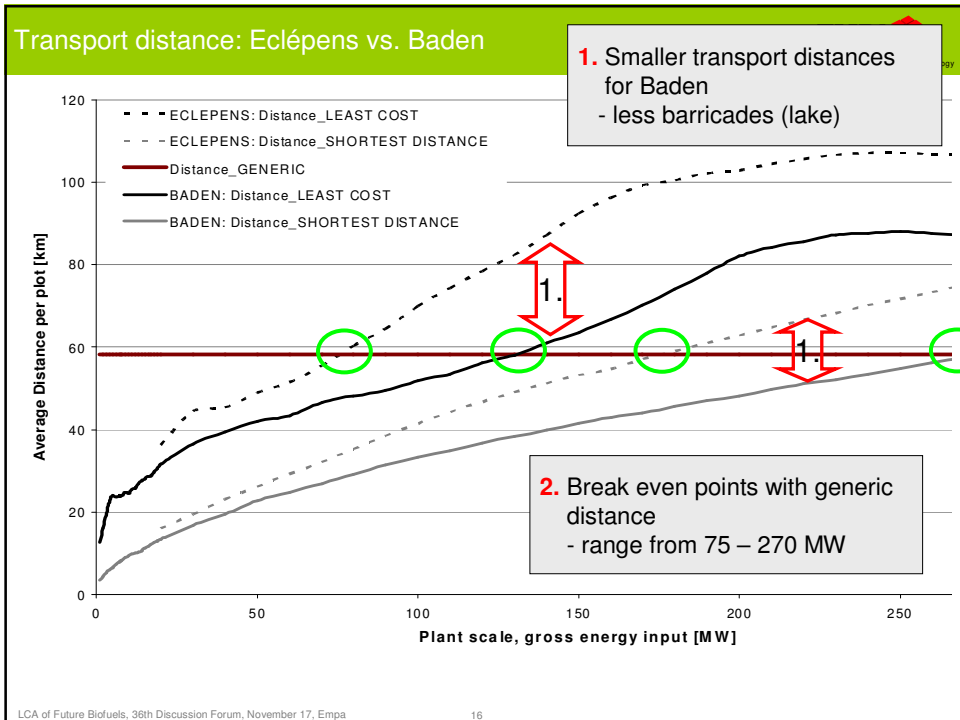
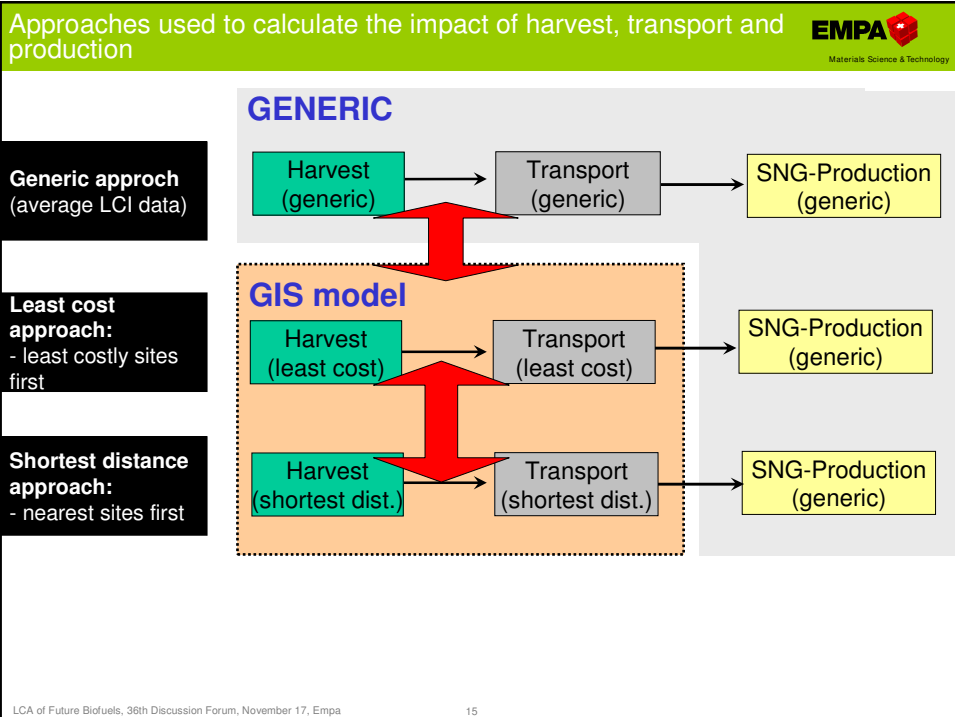


Is there an optimal plant scale (from an environmental perspective)?



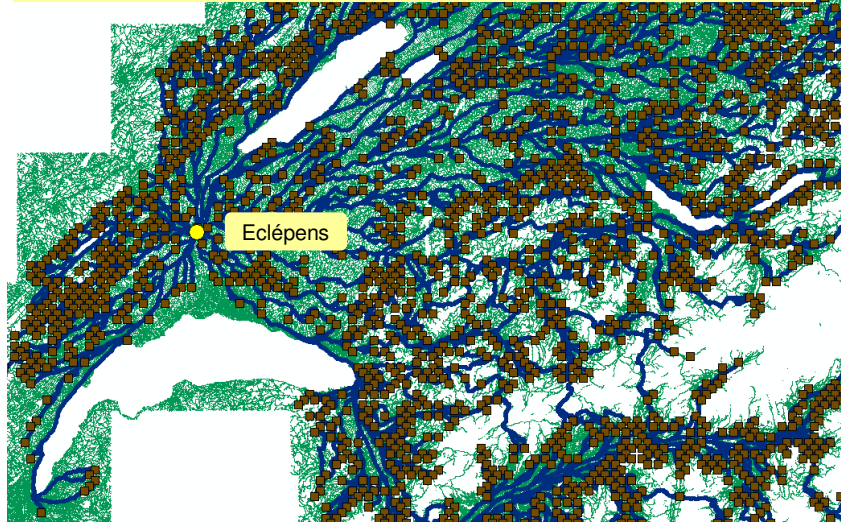
The dynamic GIS model





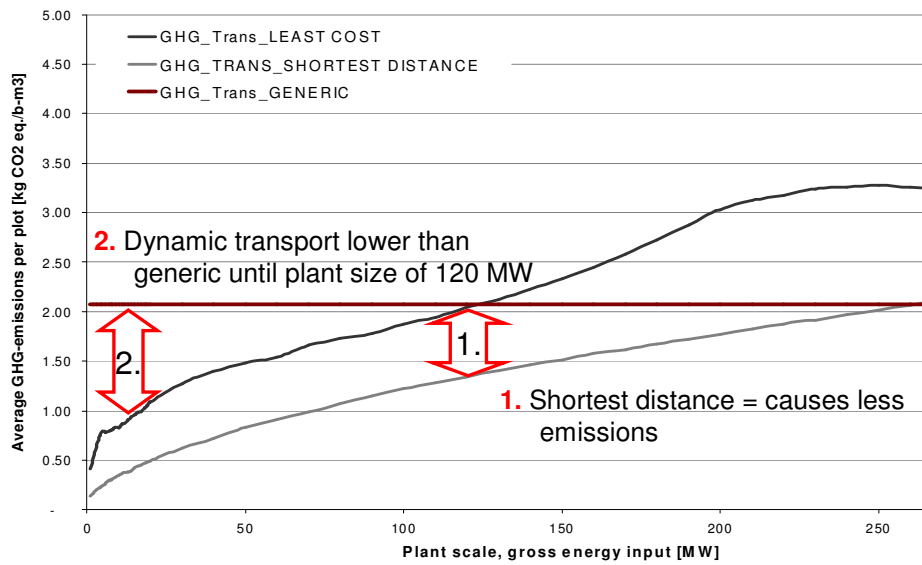
GIS view of the LFI data points in the region of Eclépens

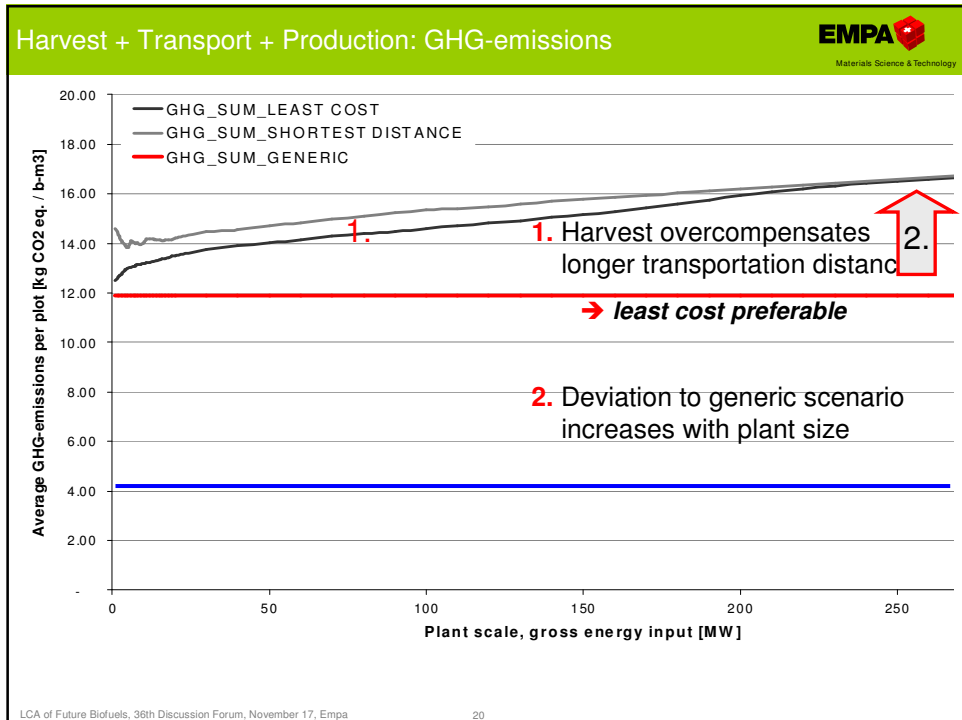
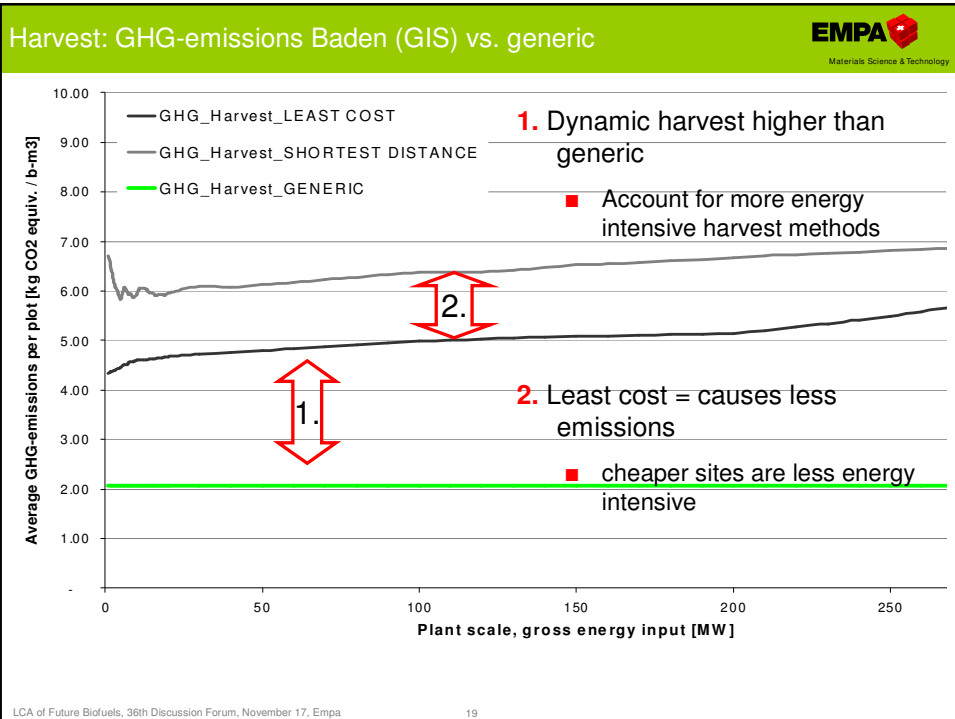
Calculation of the transport distance from all LFI plots to the Eclépens site

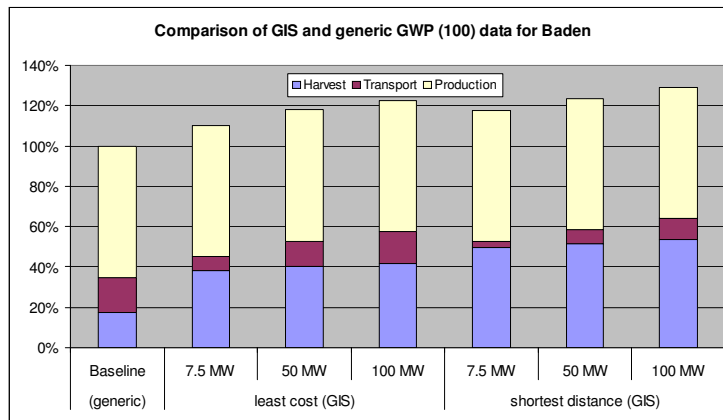


Note the influence of the lakes on the transport distance!

Transport: GHG-emissions Baden (GIS) vs. generic





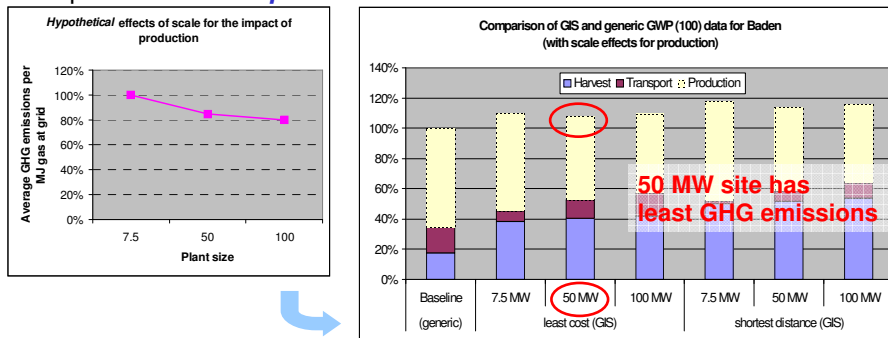


- GIS always higher than generic, due to underestimation of harvest
 - Variation: 10 – 29 %

- SNG from Baden tends to be **better than imported natural gas**
- **Plant size matters** from an environmental perspective, since the impacts of transport and production vary
- **GIS: Least cost scenario performs better** than shortest distance
- **Significant differences** exist between the generic and the dynamic impacts of **harvest**
- To determine an optimal plant scale, a **better understanding of the impact of scale on production is needed**
- Gasification of biomass is a **promising technology** but to be successful **costs have to be lowered**

- Next LCA: Now that we have a LCA for SNG, we are **ready to investigate the best use of wood** (direct combustion, CHP or SNG)
- Optimal plant size: An Empa PhD thesis is currently dedicated to the estimation of up-scaling of technology in LCA

Just to provide an *example* what it could look like...



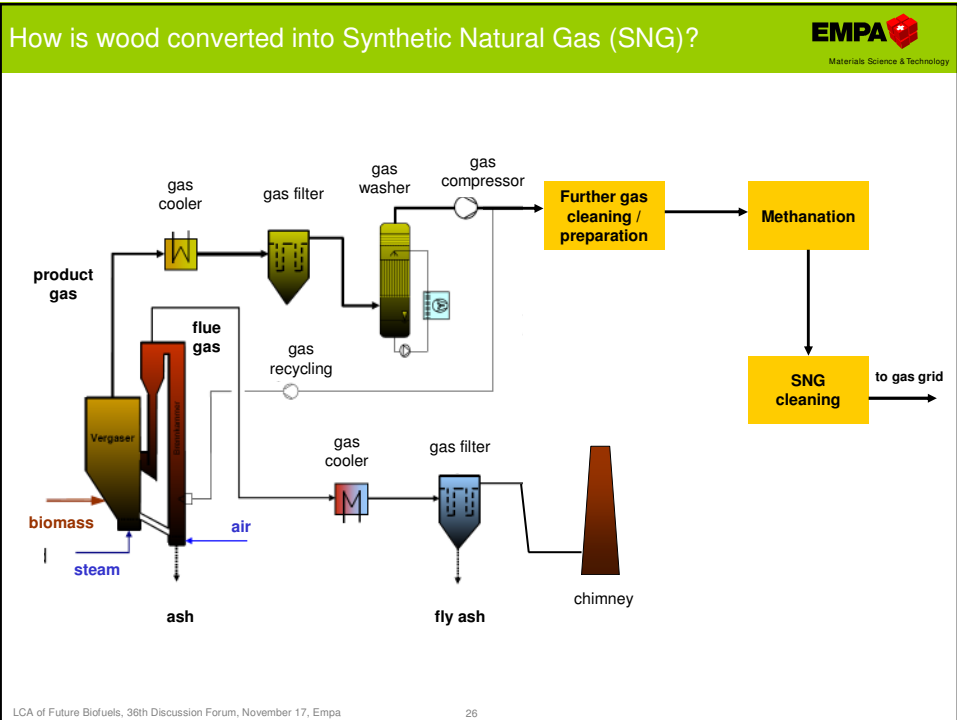
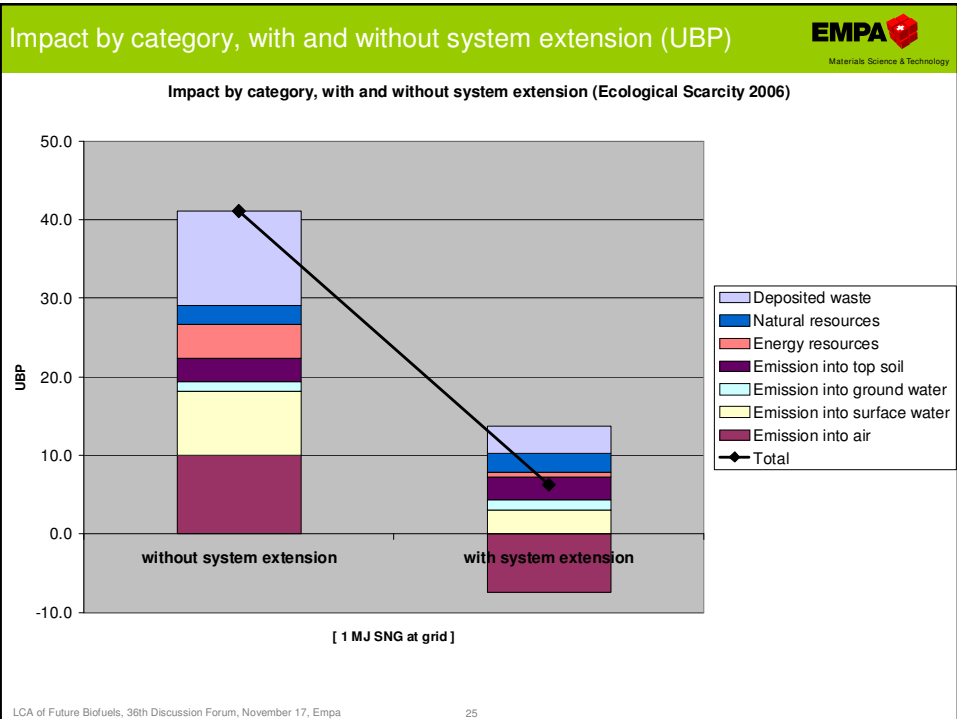
With kind support of

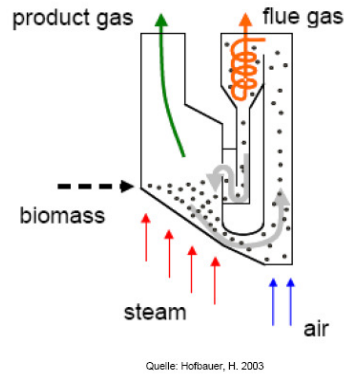
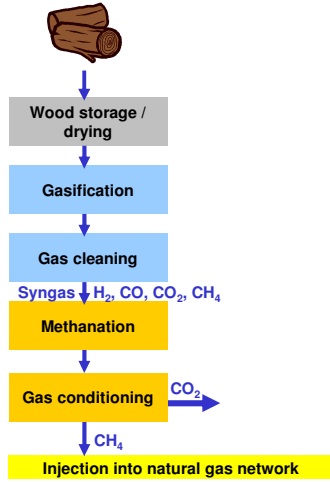


Thank you for your attention!

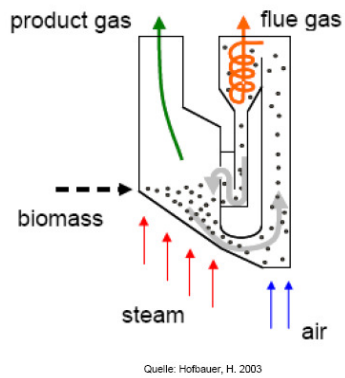
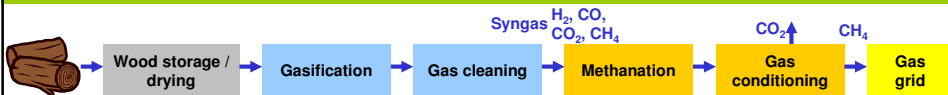
Questions?

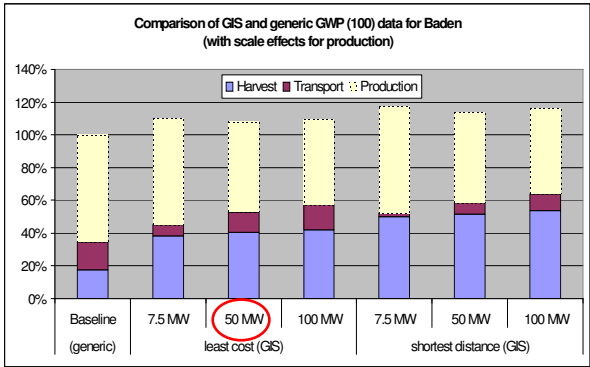
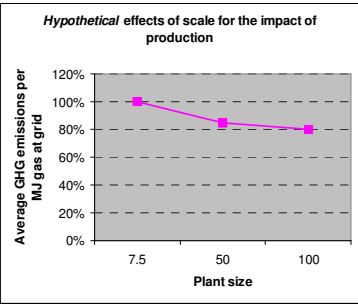
Bernhard.Steubing@empa.ch





How is wood converted into Synthetic Natural Gas (SNG)?

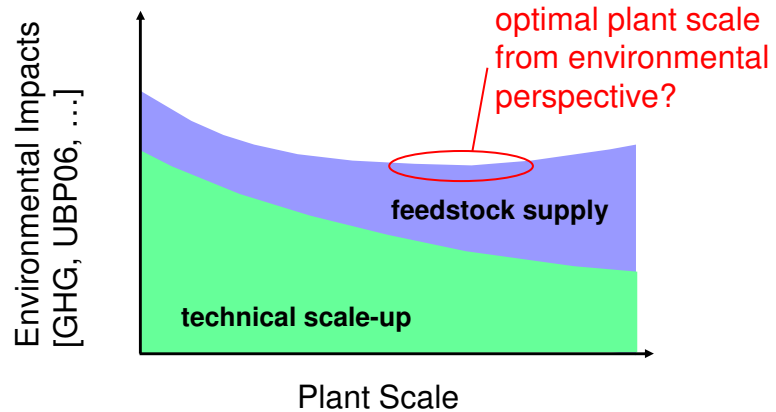




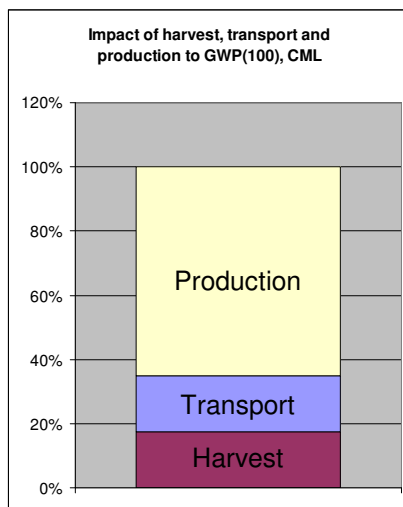
Assumptions:

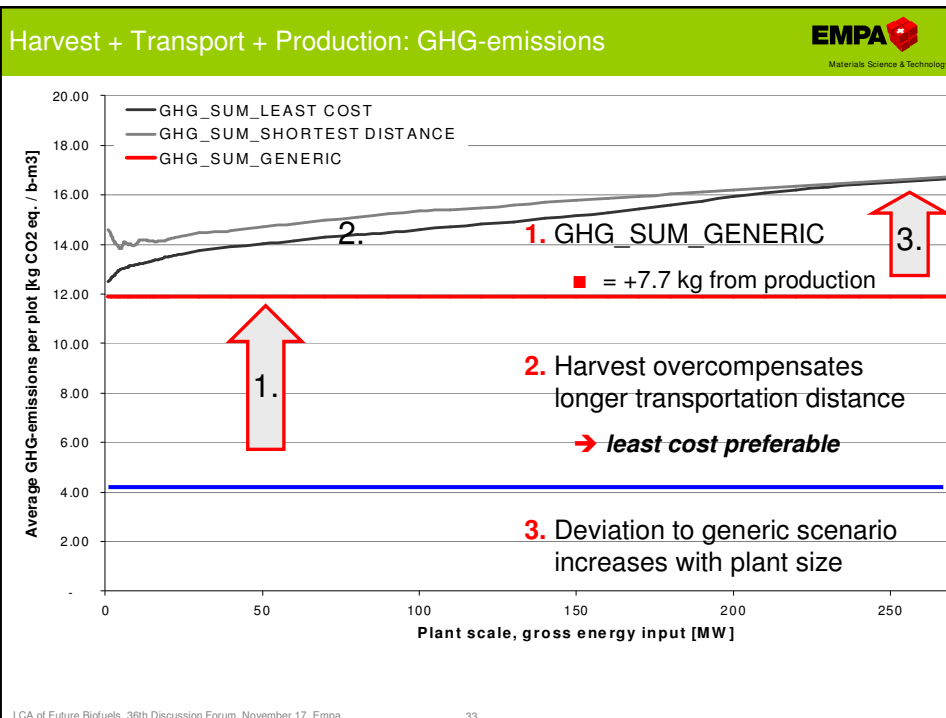
- 15% less environmental impact, when up-scaling from 7.5 MW to 50 MW
 - 5% less environmental impact, when up-scaling from 50 MW to 100 MW
- the 50 MW plant has now the smallest environmental footprint

- Upscaling of Environmental Impacts (EMPA-EPFL)



- Is SNG from the Energy-Hub in Baden better from an environmental perspective than imported natural gas?
- What is the influence of transport in the LCA?
- What is the influence of plant scale and plant location on transport and harvest intensity?
 - Eclépens vs. Baden
 - What is the influence of the applied search algorithm?
 - What are the respective environmental impacts (GHG-emissions)?
- How accurate is the generic LCI of “methane from wood” in comparison to the dynamic spatial approach (Baden)?
 - What are the contributions of transport and harvest in relation to the overall impacts?





- ### FRAGEN
- EMPA
Materials Science & Technology
- Wie ist das genau mit der FU? (SNG? + H+E? muss gleich sein wie bei Erdgas?)
 - Was gehört in eine typische LCA Präsentation?
 - Goal and Scope
 - System boundaries and Functional Unit
 - Life Cycle Inventory
 - Impact Assessment
 - Outlook: die anderen LCA Fragestellungen vorstellen...
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Research Questions (of this presentations)

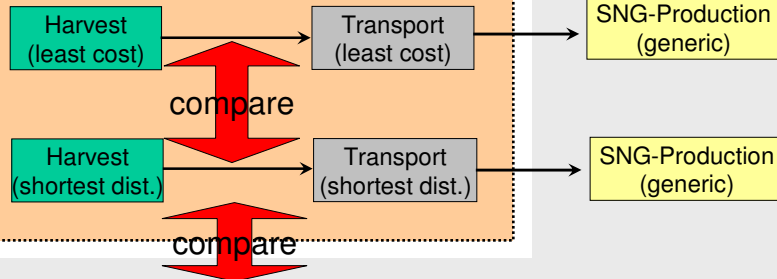
1. What is the influence of plant scale and plant location on transport and harvest intensity?
 - Eclepens vs. Baden
 - What is the influence of the applied search algorithm?
 - What are the respective environmental impacts (GHG-emissions)?
2. How accurate is the generic LCI of "methan from wood" in comparison to the dynamic spatial approach (Baden)?
 - What are the contributions of transport and harvest in relation to the overall impacts?

GIS approaches and comparison to generic data

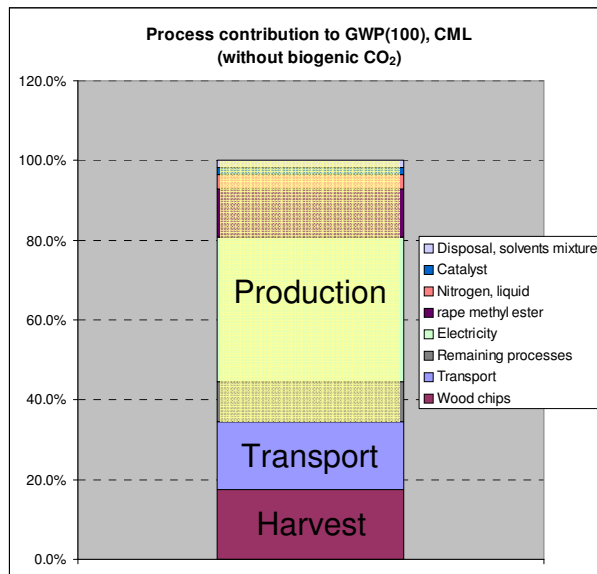
Least cost approach:
- least costly sites first

Shortest distance approach:
- nearest sites first

Dynamic (GIS)

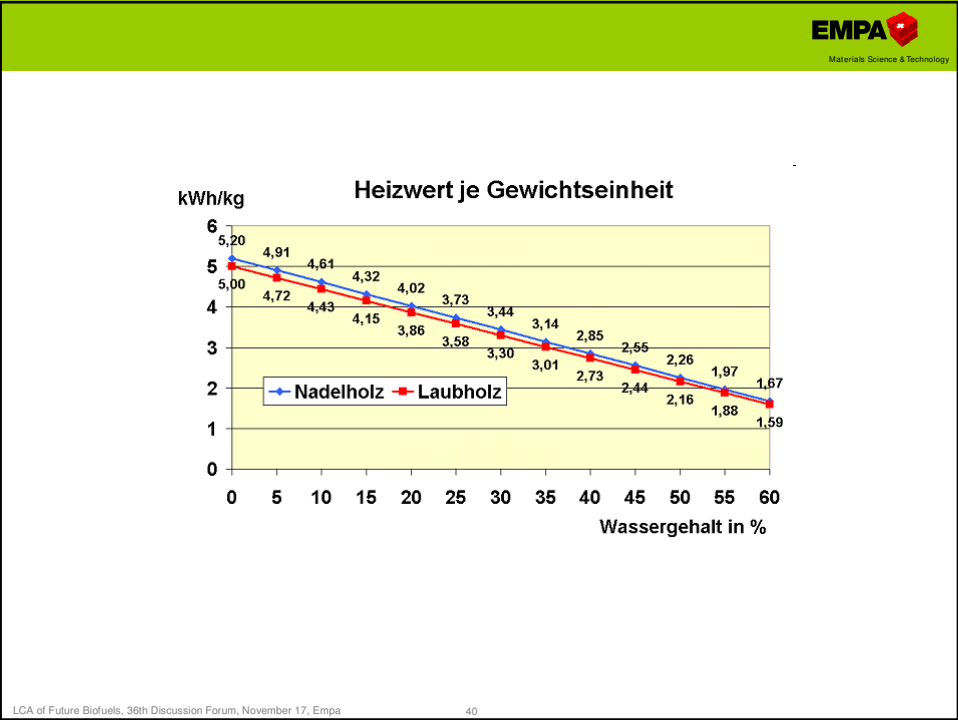
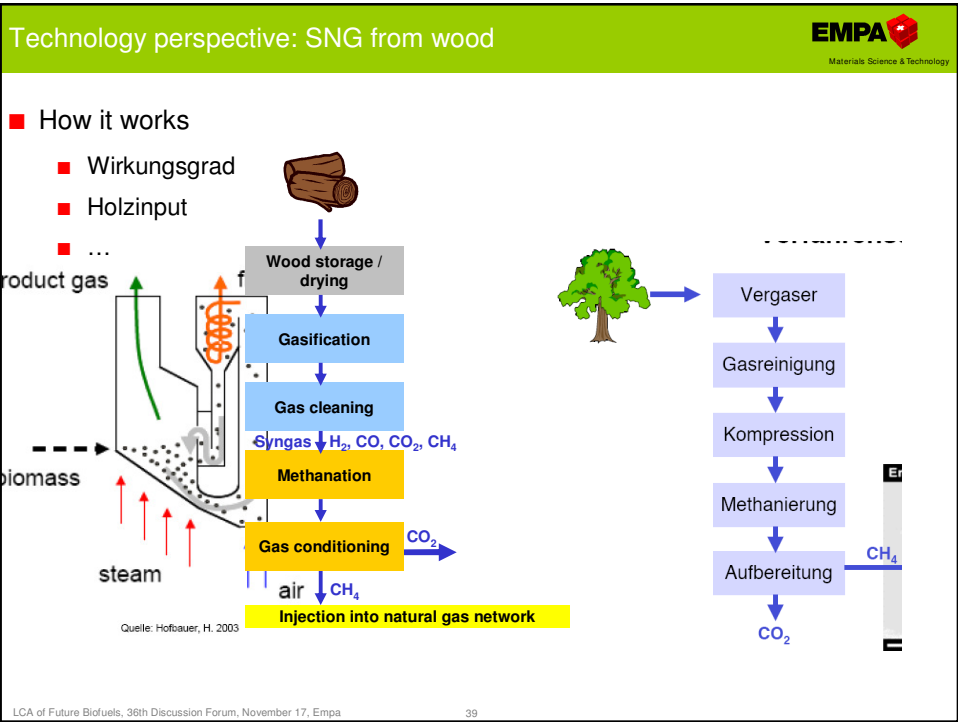


GENERIC (average LCI-data)

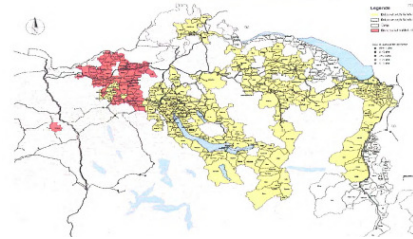


Task 5.2: Environmental Performance

- Comparative Life Cycle Assessment (LCA) for selected scenarios of biogas production using 2nd generation methanation
- Goals:
 - Demonstrating the environmental performance of 2nd gen. methanation **compared to other** 1st and 2nd gen. technologies;
 - Assessment of **optimal pathways in a spatial context** using GIS (urban – rural; plateau – alps)
 - Study the **consequences of plant scale** on impacts considering transport distance and “ecology of scale”.

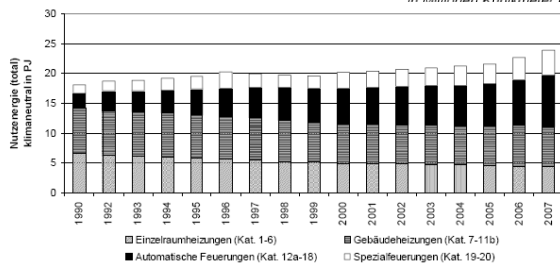


Waldholz Region Baden-Zürzach
Einzugsgebiet, ca. 60% vom vermarktbaren Waldholz



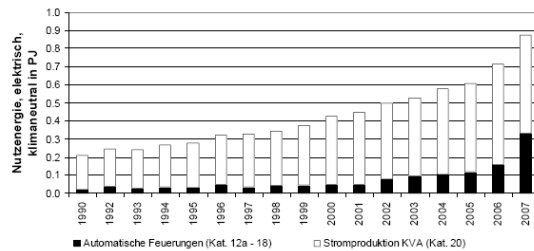
	Kategorie 1-19 (ohne KVA)		Kategorie 1-20	
Waldholz	2.02	65%	2.02	58%
Holzpellets	0.17	6%	0.17	5%
Restholz	0.66	21%	0.66	19%
Altholz	0.26	8%	0.63	18%
Alle Holzbrennstoffe	3.11	100%	3.48	100%

Tabelle 3.1 Anteile verschiedener Holzbrennstoffe am effektiven Holzumsatz 2007:
in Millionen Kubikmeter Holzfestmasse



Energy wood use is increasing; larger installations are main drivers

CHP nimmt zu!!



Verbrauchergruppe / Jahr	2007	Anteil	2000	Anteil	1990	Anteil
Haushalte	15'835	52%	16'805	61%	20'372	72%
Land- / Forstwirtschaft	557	2%	537	2%	423	1%
Industrie / Gewerbe	7'470	24%	5'407	20%	4'307	15%
Dienstleistungen	5'369	17%	4'373	16%	2'884	10%
Elektrizität	596	2%	64	0%	35	0%
Fernwärme	867	3%	498	2%	285	1%
Alle Anlagenkategorien (ohne KVA) Wert für Gesamtenergiestatistik	30'693	100%	27'684	100%	28'306	100%

Tabelle 4.1 Bruttoverbrauch Holz 1990, 2000 und 2007 nach Verbrauchergruppen
in T.J, effektive Jahreswerte (ohne KVA)


Verbrauchergruppe / Jahr	2007	Anteil	2000	Anteil	1990	Anteil
Haushalte	15'835	46%	16'805	55%	20'372	67%
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Dienstleistungen	5'369	16%	4'373	14%	2'884	9%
Elektrizität	1'923	6%	1'030	3%	631	2%
Fernwärme	3'102	9%	2'334	8%	1'918	6%
Alle Anlagenkategorien (inkl. KVA)	34'255	100%	30'487	100%	30'535	100%

Tabelle 4.2 Bruttoverbrauch Holz 1990, 2000 und 2007 nach Verbrauchergruppen
in T.J, effektive Jahreswerte (inkl. KVA)

Consumer group	Value
Households	46%
Industry	22%
Service sector	16%
District heating	9%
Electricity production	6%
Agriculture / Forestry	2%
Total	100%

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SNG technology applied




Evolution of the technology

- 1960's / 70's: methane from coal
- 2000: methane from wood, PSI
- 2004: Güssing, pilot, 10 kW
- 2008: Güssing, industrial pilot, 1 MW

Possible future projects:


- Baden, 7.5 MW
- Eclépens, 20 MW
- Sweden, 100 MW gas output!

Güssing




CHP plant, 8 MW

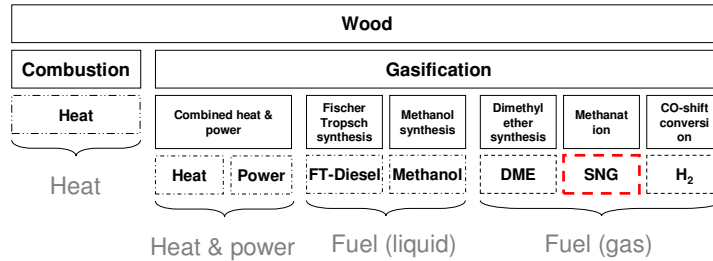
SNG pilot, 10 kW



Holzinput:	7.5 MW _{th} (7500 t/a)	
Produktion:	3.2 MW Bio-SNG aus 2/3 Holzgas	24 GWh/a
	0.7 MW Strom aus 1/3 Holzgas	5 GWh/a
	1.5 MW Abwärme nutzbar	11 GWh/a



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1. Direct incineration
2. Gasification
 - CHP
 - methane
 - dimethylether (DME)
 - methanol
3. Ethanol / biodiesel production (?)

