

## What are the environmentally optimal uses of different biomass feedstocks - heating, electricity generation or transportation?

## **LCA DF 47**

#### **Bernhard Steubing**

April 23<sup>rd</sup>, 2012 Berne - Ittingen

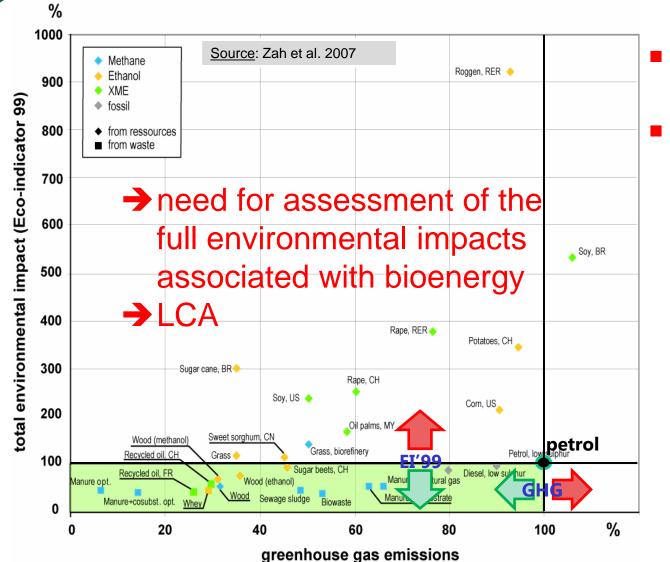


Materials Science & Technology



## Bioenergy and the environment

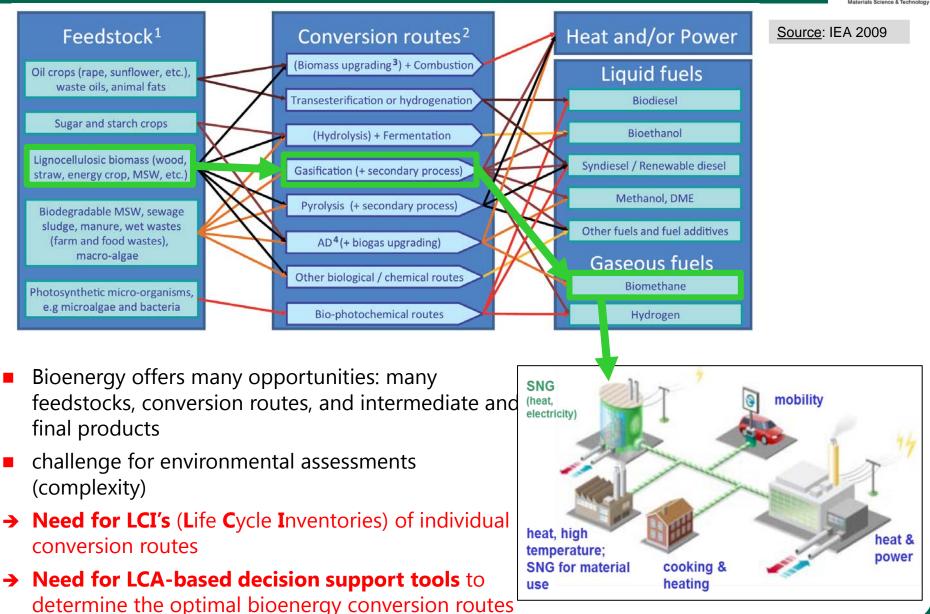




- Most biofuels show GHG benefits
  - many show higher environmental impacts in other categories

## Bioenergy conversion routes





- What is the **availability of biomass** for energetic uses?
  - $\rightarrow$  study for CH case
- What is the **environmental optimal use** of this biomass?
  - $\rightarrow$  methodological approach
  - $\rightarrow$  analyses for CH and EU-27

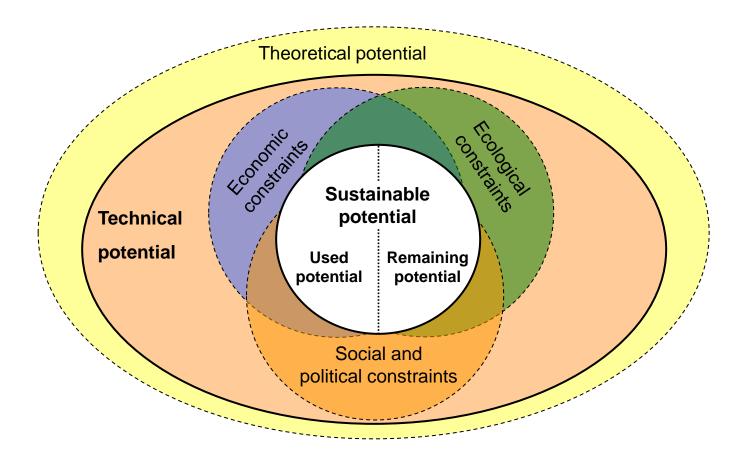
Conclusions and recommendations



## **Biomass availability in Switzerland**

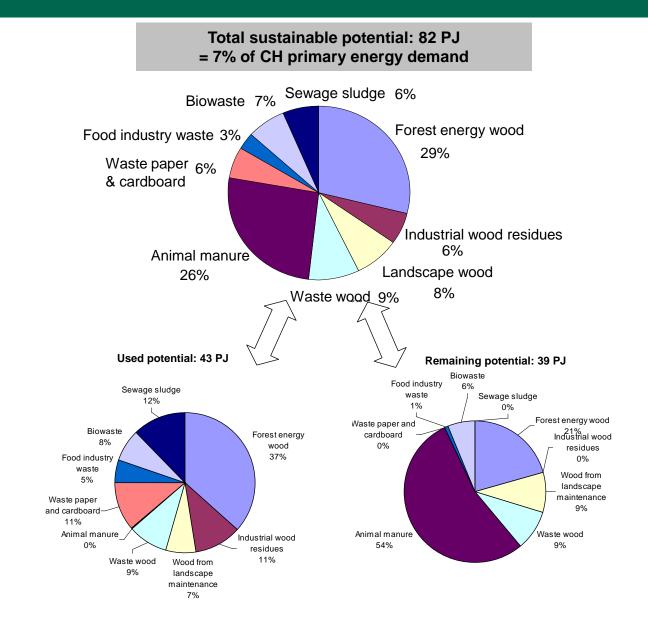


# Application of a sustainability constraints approach to quantify the sustainable biomass potential



## Sustainable, used and remaining potentials





**Optimal use of biomass for bioenergy production** 

## Methodological approach



What kind of an assessment do we need to conduct to provide answers to the environmentally optimal use of bioenergy?

#### Optimization criteria ?

- Different environmental indicators:
  - ▶ GWP IPCC 100a
  - Ozone depletion
  - Human toxicity
  - > Photochemical oxidant formation
  - Particulate matter formation
  - Terrestrial acidification
  - > Freshwater eutrophication
  - Terrestrial ecotoxicity
  - Recipe single score
  - CED, non-renewable, fossil

#### Functional unit ? $\rightarrow$ resource-based

Biomass input

#### System boundaries ? $\rightarrow$ systemic perspective

- All relevant biomass feedstocks, conversion routes, and uses (sectors)
- > All relevant fossil energy substitutions

#### Constraints ?

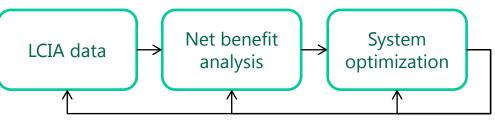
- Biomass availability
- Use of fossil energy technologies

#### Spatial and temporal dimension ?

> CH / today and future (static)

#### Uncertainties ? e.g. LCI / LCIA / constraints

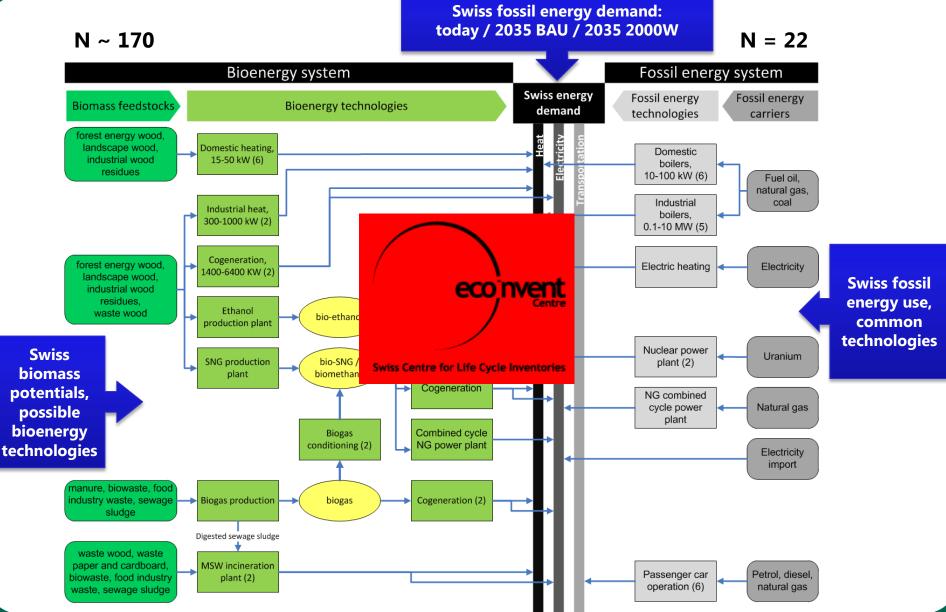
 Monte Carlo simulation for assumed uncertainties



Sensitivity, scenario and uncertainty analyses

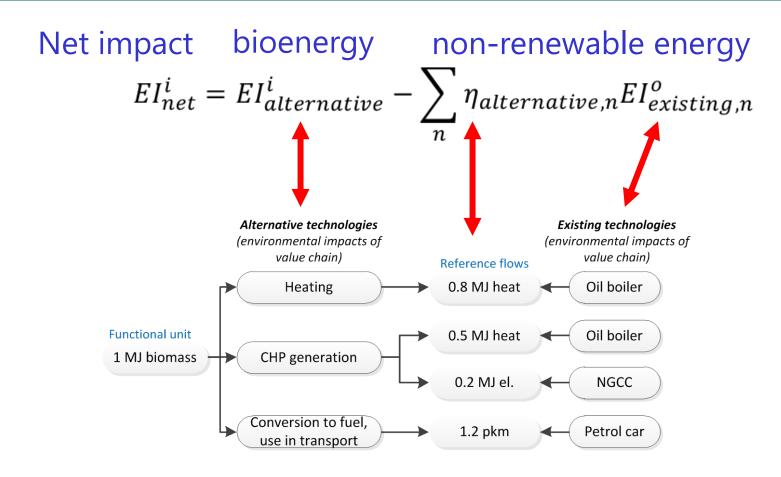
## Bioenergy and fossil energy technologies (CH)





## Net environmental benefit calculation





## Net benefit analysis results (CH)



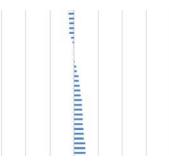
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Woody biomassBest for heating and CHP

Less beneficial for transportation and biomethane-CC



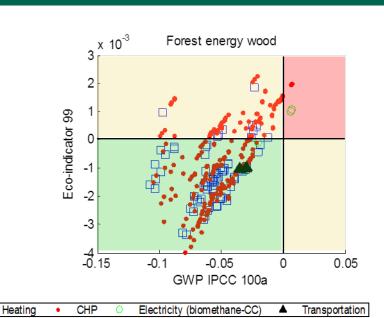
#### Non-woody biomass

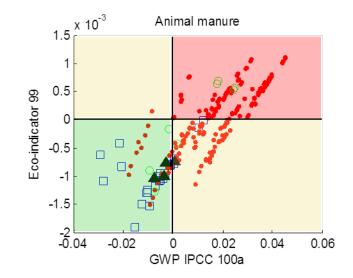
Best for heating (?)

But difference between uses is less pronounced

All uses seem acceptable

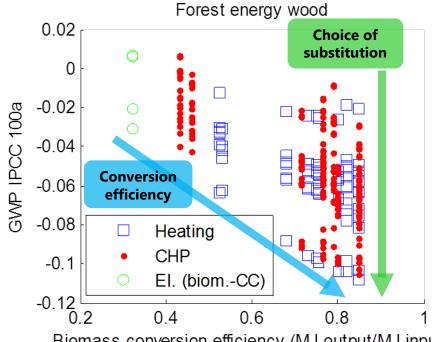
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## Correlation between GWP and efficiency





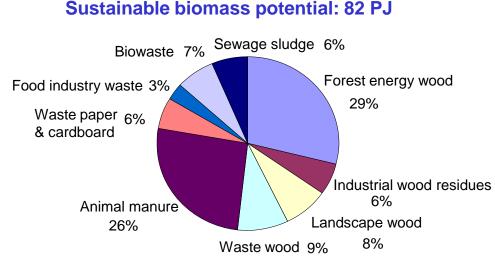
Biomass conversion efficiency (MJ output/MJ input)

#### Key factors for environmental benefits:

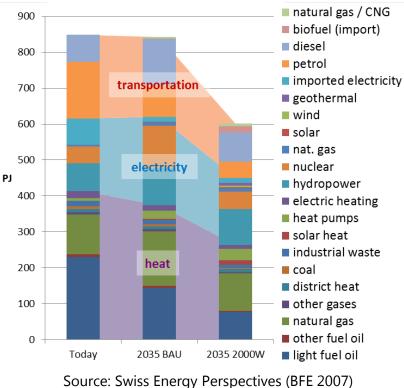
- Biomass conversion efficiency
- Substitution choice

## System optimization



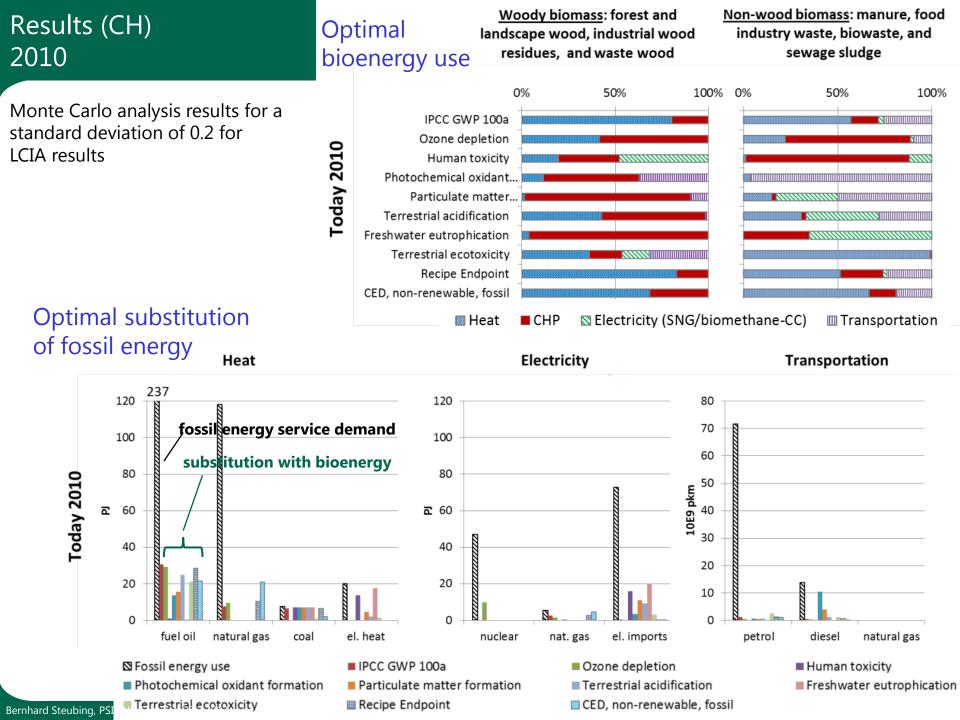


#### Final energy use (including other renewables)



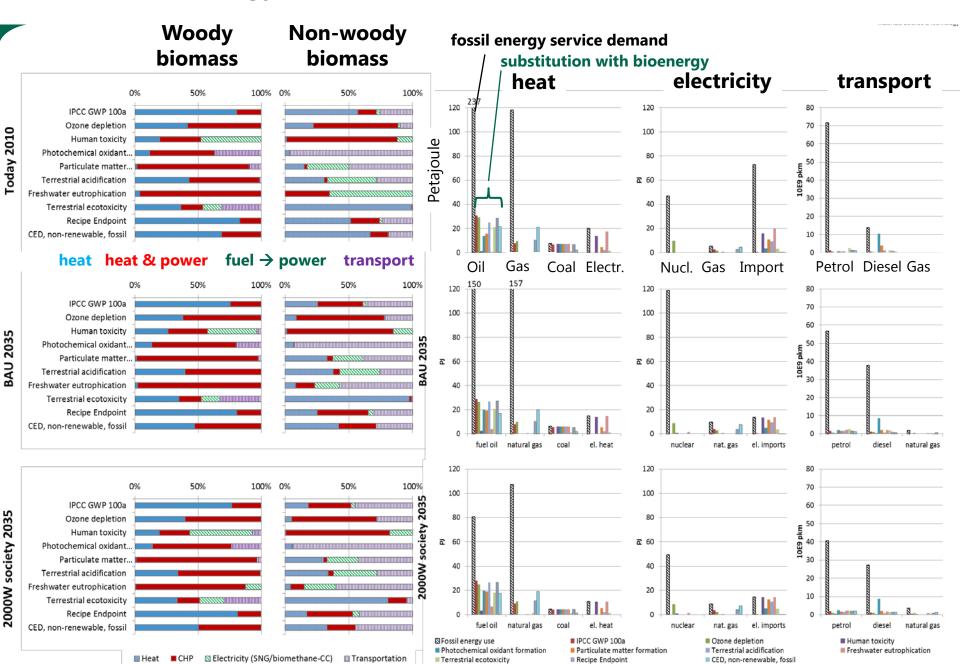
#### Optimization strategy:

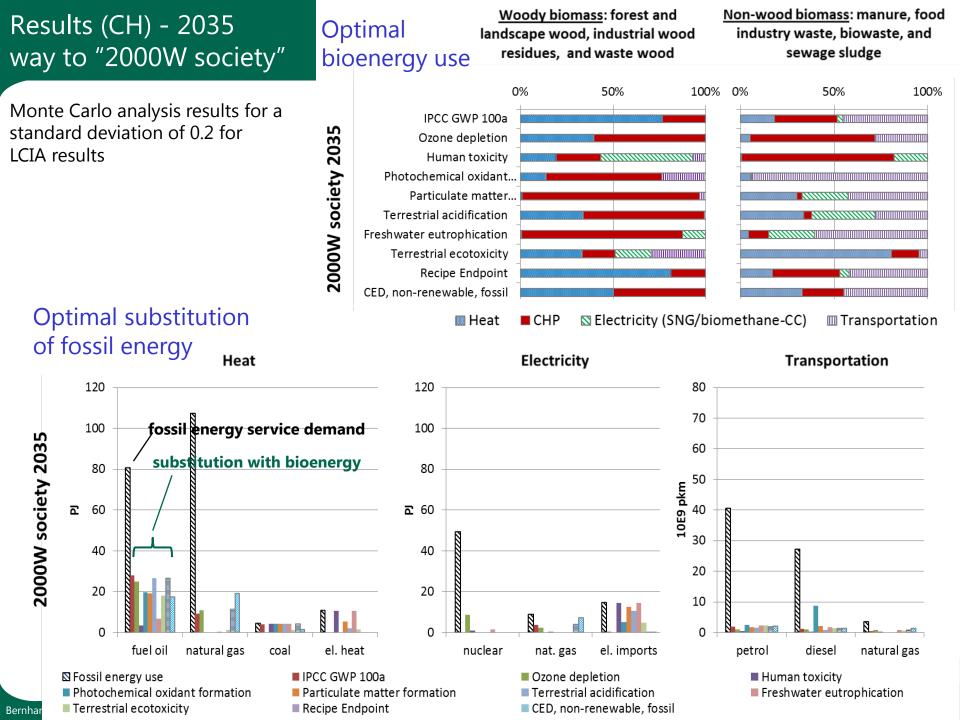
- Calculate the net benefit for all possible combinations of bioenergy and nonrenewable energy technologies
- Rank the combinations according to their net benefits for each optimization criterion
- Choose the best combinations until *either* no more biomass feedstock is available *or* no more of the fossil reference can be substituted



## **Bioenergy**

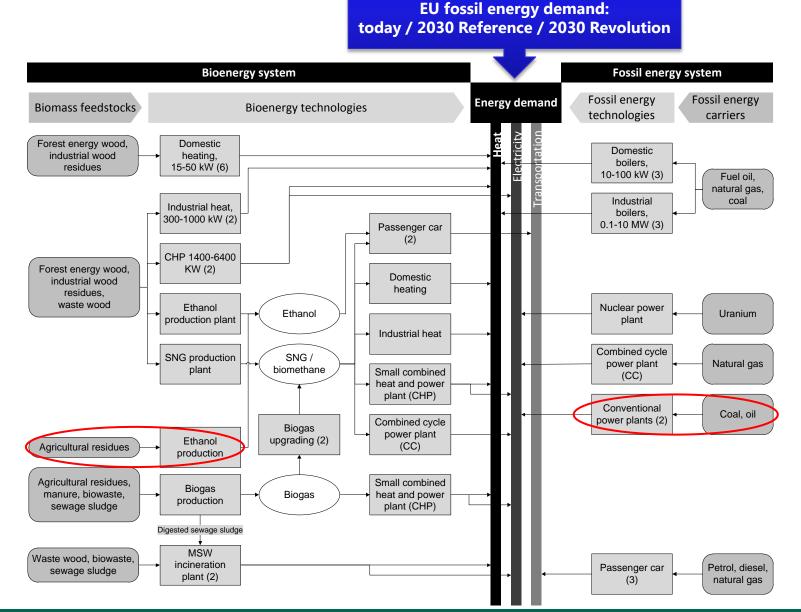
#### **Substitution**



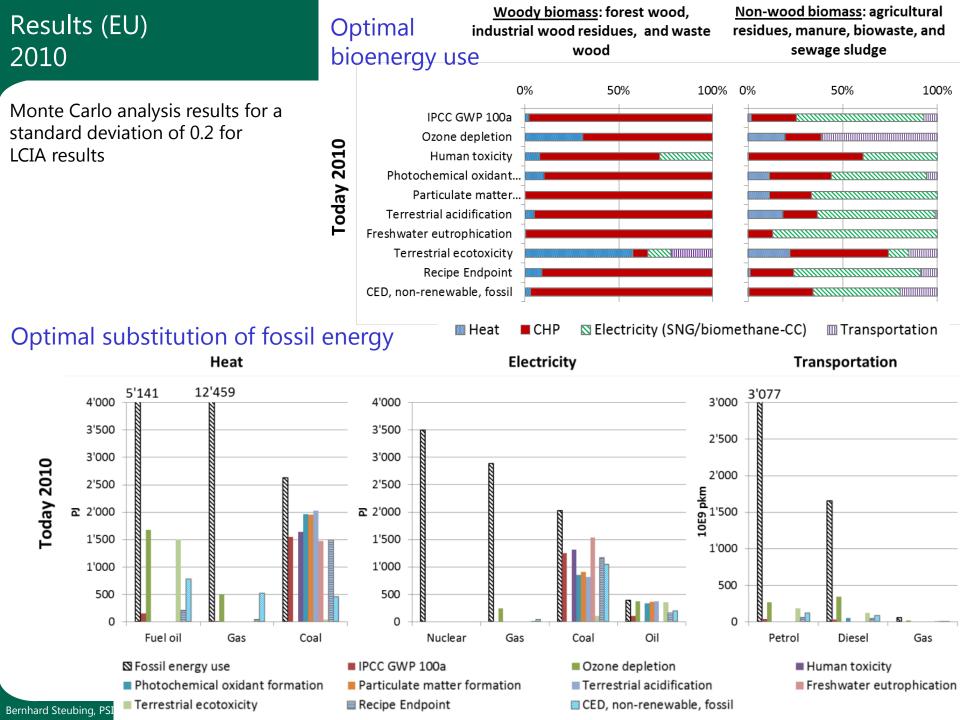


## Bioenergy and fossil energy technologies (EU)





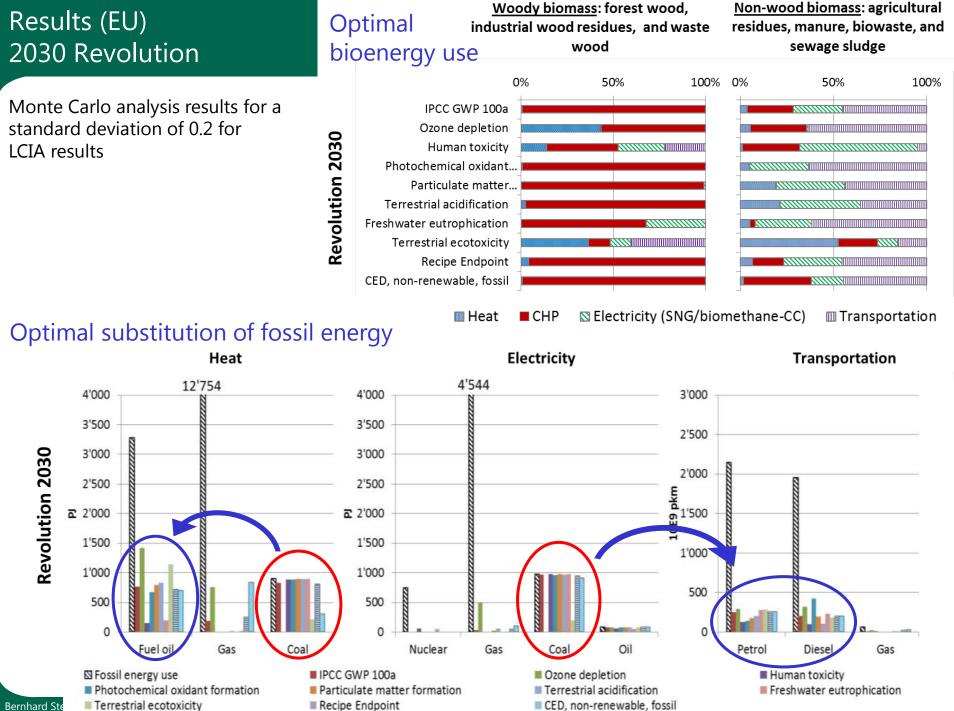
#### Bernhard Steubing, PSI ENE-Seminar, 23.3.2012



## Results (EU)

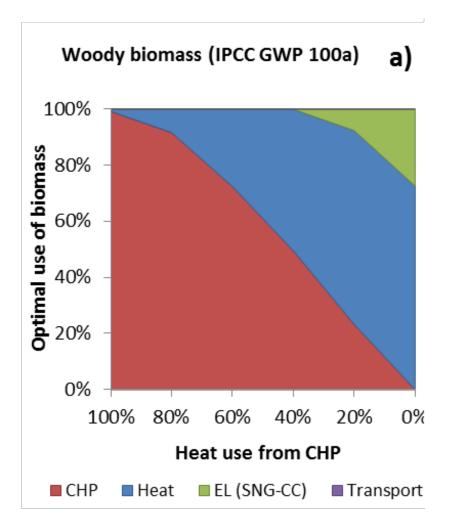






## Heat use from CHP (EU)





- Heat use from CHP is important to insure high efficiency
- If heat cannot be used, other biomass uses are preferable

Results comparison CH and EU (BAU 2035 / Reference 2030 scenarios)





## Switzerland:

- CO<sub>2</sub> mitigation potential
  - 5 Mt ≈ 13% of CH's total emissions
- Fossil energy substitution potential (CO<sub>2</sub> optimization)
  - 13% of heat
  - 3% of electricity
  - 2% of transportation



## EU:

- CO<sub>2</sub> mitigation potential
  - 600 Mt ≈ 15% of EU's total emissions
- Fossil energy substitution potential (CO<sub>2</sub> optimization)
  - 9% of heat
  - 13% of electricity
  - 1% of transportation

## **Conclusions – Recommendations – Outlook**

## Conclusions



#### Sustainable energetic biomass potential in Switzerland?

≈ 82 PJ or 7% of CH's primary energy demand, mainly from wood, manure, and waste biomass → better assessments for specific feedstocks are needed!

#### How can the environmentally optimal use of bioenergy be determined?

- by adopting a *systemic perspective*, which is (amongst others) characterized by:
  - resource-based functional unit
  - simultaneous / integrated assessments of existing and alternative technologies
  - system boundaries that encompass all relevant sectors

#### What is the optimal use of bioenergy? CH-EU results (according to most indicators):

- woody biomass: direct heating and CHP
- non-woody biomass: all uses seem acceptable; EU: bioelectricity, and biofuels in the future
- under the conditions of (key factors for high environmental benefits):
  - high biomass conversion efficiencies
  - substitution of fossil energy from coal, fuel oil, and other high impact energy carriers
- These recommendations may change in the future due to new technologies, changed supply and demand of energy services, etc.

## Policy recommendations



- (Bio)energy policies should provide integrated/simultaneous incentives to
  - make efficient resource use (high biomass conversion efficiencies)
  - replace the environmentally most critical technologies (e.g. coal and oil-based heat and power generation)
- Does it make sense to produce advanced biofuels from lignocellulosic biomass (e.g. wood)?
  - Currently environmentally sub-optimal (for most indicators)
  - In the future this may change however, due to technology improvements and a different demand of heat, electricity, and transportation from non-renewable sources
  - Therefore, research and development of these technologies should be encouraged



#### Data:

- Need for additional / updated life cycle inventories
- Modeling:
  - *Temporal resolution:* e.g. seasonal and intra-day differences
  - Spatial resolution: regionalization, e.g. ranging from national level reassessments to site-specific analyses
  - System boundaries: e.g. extension to the material uses of biomass
  - Impact assessment methodologies: should be improved (e.g. biodiversity, toxicity effects)
- ETH-IfU-ESD new project in the NRP66 «wood resources»:

#### → Goal: identify environmental strategies for a sustainable management of wood

- assess current and future wood use scenarios for material, chemical, and energetic applications including cascade use and substitution
- establish life cycle inventories of new technologies
- improve wood use related life cycle impact assessment (LCIA) methods



## Thank you for your attention!

- Thanks to
  - Ph.D. thesis supervisors (Prof. Christian Ludwig, Dr. Patrick Wäger, Dr. Rainer Zah)
  - Funding: CCEM

#### Related publications:

- B. Steubing, R. Zah, C. Ludwig, *Heat, electricity, or transportation? The optimal use of residual and waste biomass in Europe from an environmental perspective*, Environ. Sci. Technol., 46 (2012) 164-171.
- B. Steubing, R. Zah, P. Waeger, C. Ludwig, *Bioenergy in Switzerland: Assessing the domestic sustainable biomass* potential, Renewable and Sustainable Energy Reviews, 14 (2010) 2256–2265.
- B. Steubing, R. Zah, C. Ludwig, *Life cycle assessment of SNG from wood for heating, electricity, and transportation*, Biomass Bioenergy, 35 (2011) 2950-2960.
- B. Steubing, I. Ballmer, M. Gassner, L. Gerber, L. Pampuri, S. Bischof, O. Thees, R. Zah, *Identifying environmentally and* economically optimal bioenergy plant sizes and locations: a spatial model of wood-based SNG value chains, submitted.

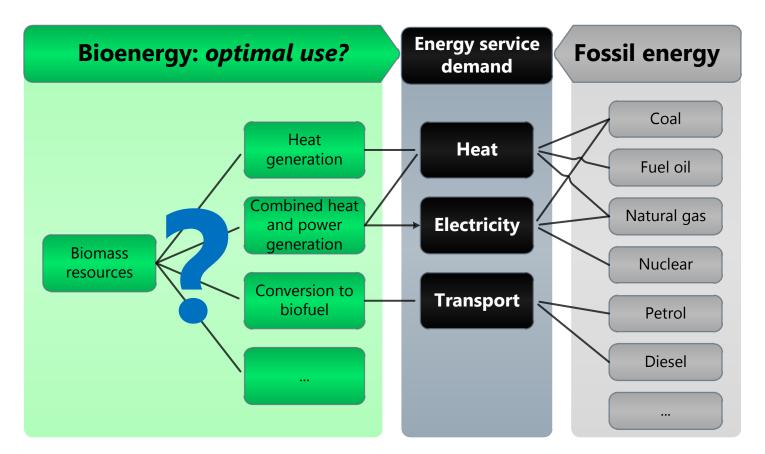




# **Reserve Slides**

Outline





- 1. How much biomass is available for energetic utilization?
- 2. How can we make the environmentally optimal use of this biomass?

## LCA-SO framework

## Optimization criteria ?

Different environmental indicators

## Functional unit ? $\rightarrow$ resource-based

Biomass input

## System boundaries ? $\rightarrow$ systemic perspective

- All relevant biomass feedstocks, conversion routes, and uses (sectors)
- All relevant fossil energy substitutions

## Constraints ?

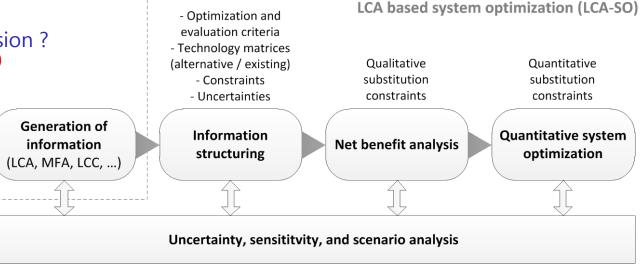
- Biomass availability
- Use of fossil energy technologies

## Etc.

Spatial and temporal dimension ? (quasi-static) Uncertainties ?

- inventories
- impacts assessment
- constraints, etc.

## LCA-based System Optimization (LCA-SO) framework:



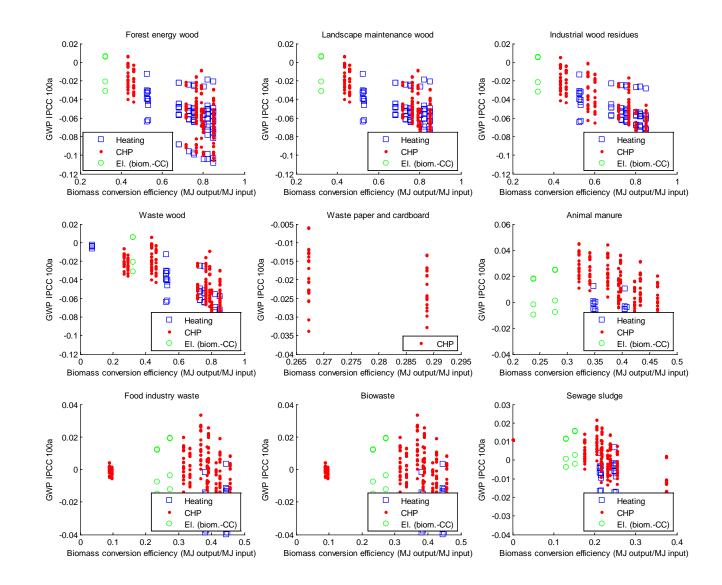


#### What kind of an assessment do we need to conduct to provide answers to the environmentally optimal use of bioenergy?

## Results "Swiss case"

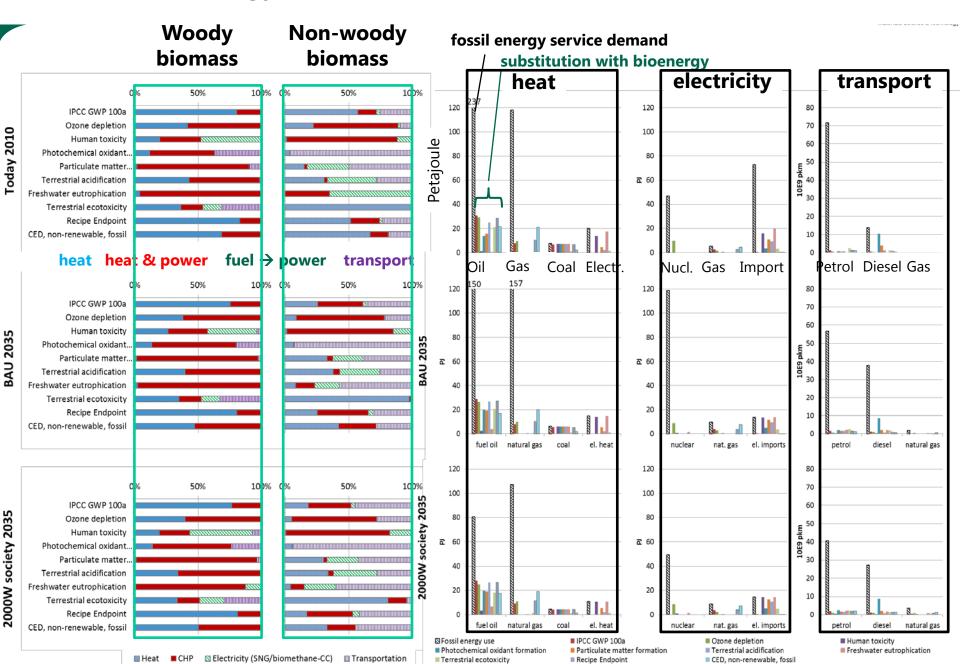
## Biomass conversion efficiency and GWP





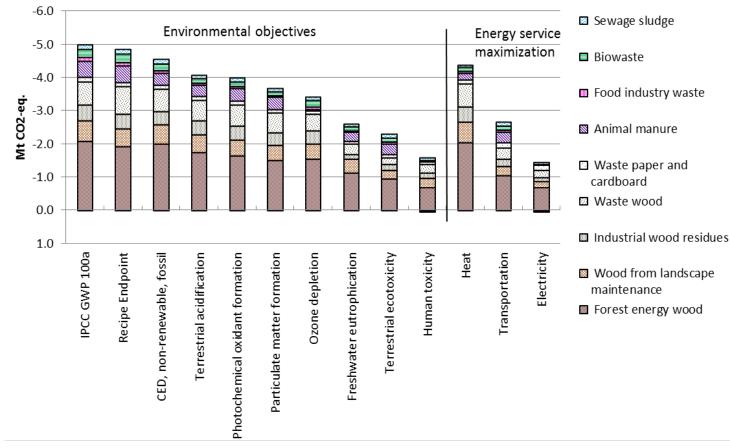
## **Bioenergy**

### **Substitution**



# GHG mitigation potential, optimization objective, and feedstock contribution





- Trade-off between objectives
- max. GHG savings of 5 Mt  $\rightarrow$  13% of CH's total emissions

## CH-case



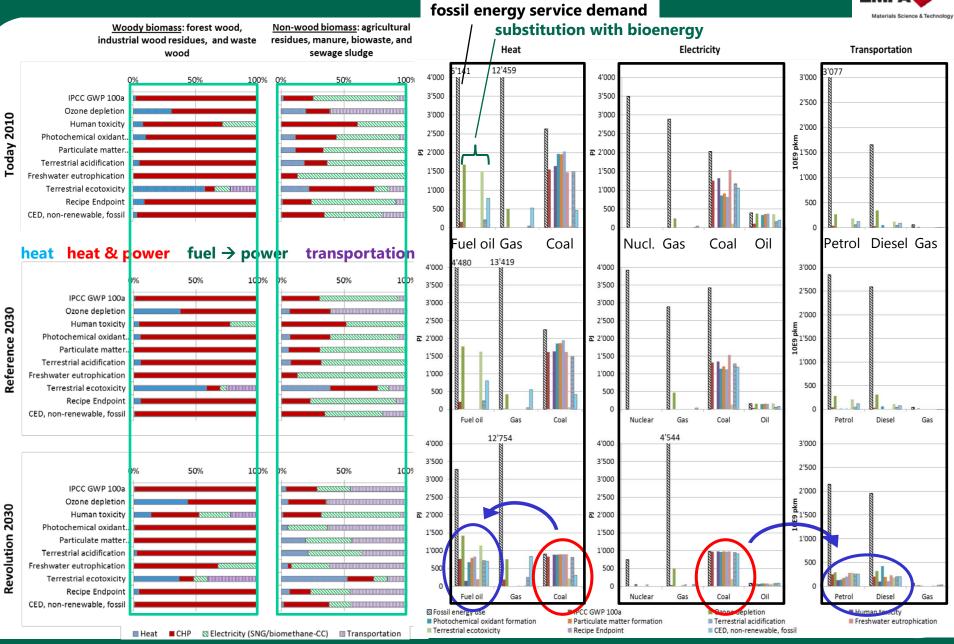
	Today (2010)			BAU 2035			2000W society 2035		
Optimization criterion	Heat	Electricity	Transp.	Heat	Electricity	Transp.	Heat	Electricity	Transp.
Heat	13%	0%	0%	16%	0%	0%	25%	0%	0%
Electricity	0%	18%	0%	0%	16%	0%	1%	22%	0%
Transportation	0%	0%	23%	0%	0%	25%	1%	0%	33%
IPCC GWP 100a	12%	2%	2%	13%	3%	3%	20%	4%	5%
Ozone depletion	10%	9%	1%	11%	8%	2%	18%	10%	4%
Human toxicity	6%	13%	0%	7%	10%	1%	9%	14%	1%
Photoch. oxidant formation	6%	3%	13%	8%	4%	11%	12%	5%	16%
Particulate matter formation	7%	9%	5%	9%	8%	4%	14%	12%	6%
Terrestrial acidification	9%	8%	2%	11%	6%	2%	16%	10%	3%
Freshwater eutrophication	7%	16%	0%	8%	11%	5%	11%	15%	7%
Terrestrial ecotoxicity	6%	3%	5%	7%	2%	5%	11%	5%	6%
Recipe Endpoint	12%	2%	2%	13%	3%	3%	20%	4%	5%
CED, non-renewable, fossil	12%	4%	2%	12%	6%	3%	18%	7%	6%

#### Table 4-5: Optimal share of fossil energy services substituted according to optimization criteria

## Results "EU-case"

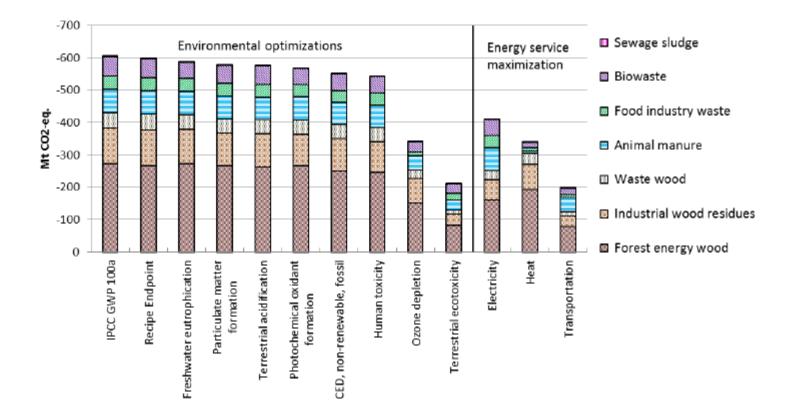
## Results (EU)





# GHG mitigation potential, optimization objective, and feedstock contribution





Trade-off between objectives

• max. GHG savings of 600 Mt  $\rightarrow$  15% of EU's total emissions

EU-case



## Table 5-3: Optimal share of fossil energy services substituted according to optimization criteria and scenario

	Today 2010			Reference 2030			Revolution 2030		
Optimization criterion	Heat	Electricity	Transp.	Heat	Electricity	Transp.	Heat	Electricity	Transp.
Heat	17%	0%	0%	17%	0%	0%	21%	0%	0%
Electricity	0%	19%	0%	0%	16%	0%	0%	26%	0%
Transportation	0%	0%	40%	0%	0%	34%	0%	0%	45%
IPCC GWP 100a	8%	16%	2%	9%	13%	1%	11%	17%	11%
Ozone depletion	11%	7%	13%	11%	6%	11%	13%	9%	15%
Human toxicity	8%	15%	0%	8%	13%	0%	6%	17%	6%
Photoch. oxidant formation	10%	14%	1%	9%	12%	1%	9%	16%	14%
Particulate matter formation	10%	15%	0%	9%	13%	0%	10%	17%	9%
Terrestrial acidification	10%	14%	0%	10%	12%	0%	10%	18%	8%
Freshwater eutrophication	7%	18%	0%	8%	15%	0%	6%	17%	13%
Terrestrial ecotoxicity	8%	5%	7%	8%	3%	6%	8%	4%	11%
Recipe Endpoint	9%	15%	2%	9%	13%	2%	10%	17%	11%
CED, non-renewable, fossil	9%	14%	5%	9%	13%	4%	11%	17%	11%



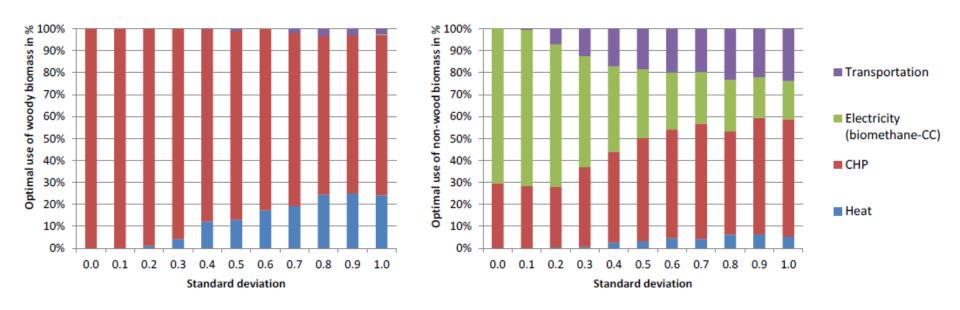


Fig. 5-5: Optimal use of woody (left) and non-woody (right) biomass for GWP IPCC 100a for heating, CHP, electricity generation, and transportation as a function of the assumed standard deviation