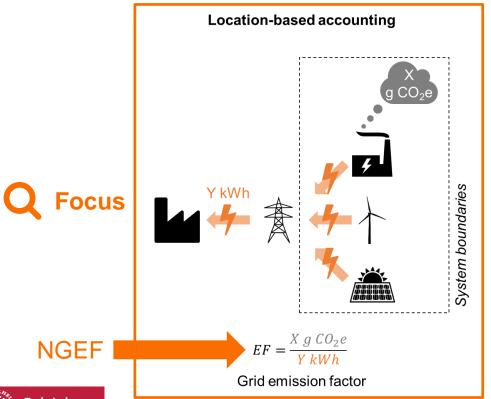




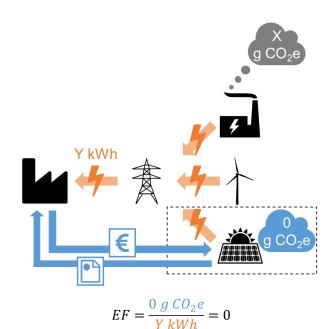
# **Methodological aspects of calculating a national grid emission factor** 85<sup>th</sup> LCA Discussion Forum

Malte Schäfer, 9.11.2023

## National grid emission factor (NGEF) f. consumption emissions



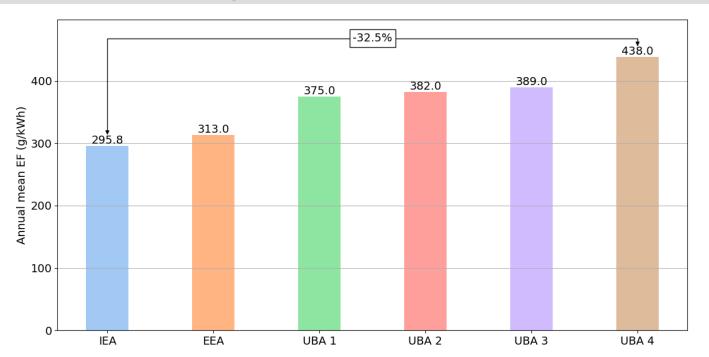
#### Market-based accounting



Supplier-specific emission factor



## NGEF varies depending on the data source



NGEF can vary by up to **one third**, depending on the data source. *Why?* 

3ermany, 2020

IEA:

Umweltbundesamt (German Federal Environmental Agency)

NAtional grid emission factor



## Three research questions (RQs) on NGEF calculatory aspects

RQ1: Which methodological aspects impact the final grid-average electricity EF?

RQ2: How significant is the effect of various choices within these aspects on the outcome?

RQ3: Which methodological choices best represent the emissions from an organization's electricity consumption?

## Nine aspects found to influence NGEF

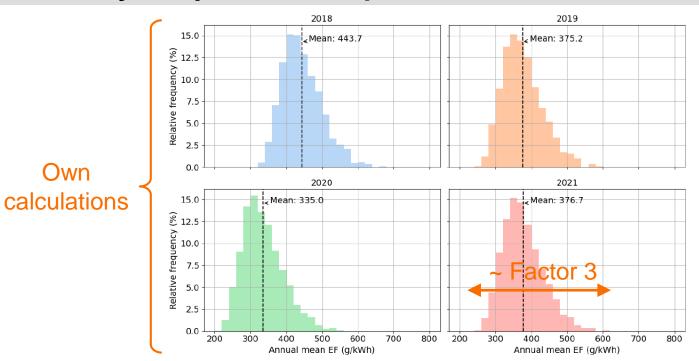
#### **Previous studies**

		1
Aspect	Absolute effect (g/kWh)	Relative effect (%)
Impact metric	+9+33	+1.9+5.9
System boundaries	+14+69	+2.2+13.2
Co-generation of heat	+1	+0.2
Auto-producers	_	_
Auxiliary consumption	+20	+5.1
Electricity Trade	-22+12	-4.0+2.9
Storage Cycling	+5+6	+1.2+1.3
Transformation & Distribution	_	+3.9+4.2
Temporal resolution	-398+275	-60.9+40.7

Nine methodological aspects influence the NGEF, some to a considerable extent.



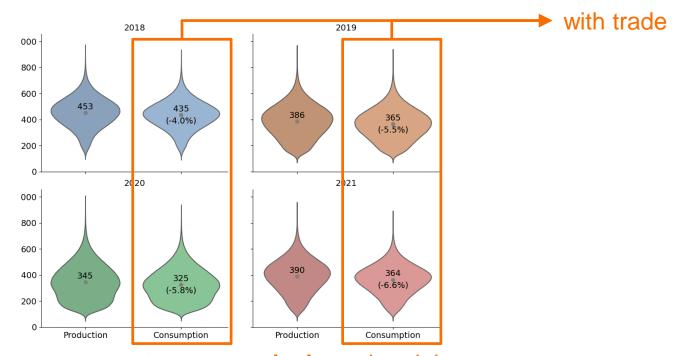
#### Own analysis quantifies aspects' influence on NGEF



Depending on the methodological configuration, the NGEF can vary by a **factor of 3**.

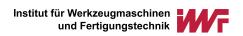


#### Electricity trade reduces Germany's NGEF by 4 to 7 %

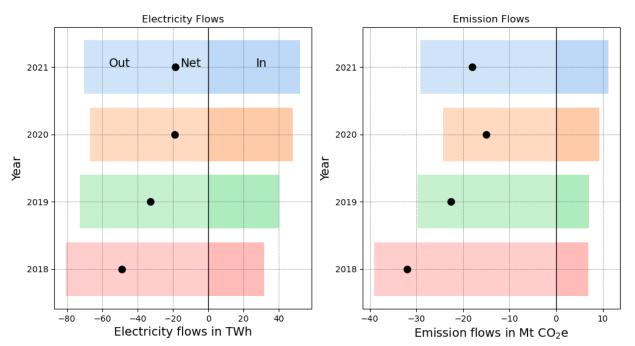


Germany **exports more emissions** than it imports – due to trade balance, NGEF difference, or both?



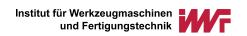


#### Germany has a net electricity and emission outflow



Both the electricity and the emission balance explain the **trade's effect on the NGEF**.





#### Recommended NGEF configuration f. consumption emissions

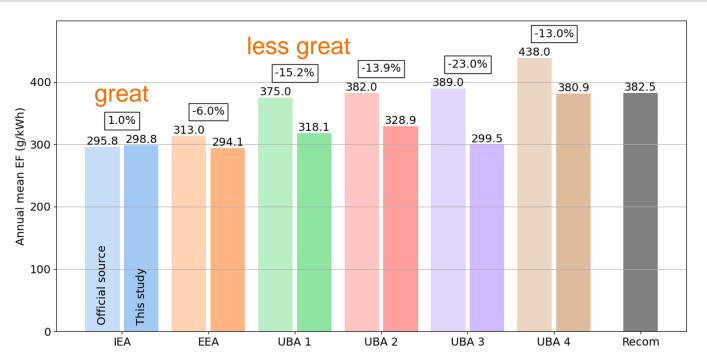
Aspect	Choices
Impact metric —	Global warming potential (100a)
System boundaries —	Life cycle emissions
Co-generation of heat ———	→ Allocation by exergy
Auxiliary consumption ———	→Include
Auto-producers	→ Include only auto-producers
Temporal resolution	→ 15 min.
Electricity trading	→Include
Storage cycling —	→ Include (pumped hydro)
Transformation & distribution	→ Include (grid losses)

The recommended configuration to be used when accounting for **emissions from electricity consumption**.





#### Validating methodology against official sources



Replicating IEA's methodological choices works great, less so for UBA.





Germany, 2020

#### Recommendations

eurostat 3 & entso Harmonize data classification systems.



Document all methodological choices transparently.

Make all data publicly available.

Align/standardize approaches for NGEF calculation.

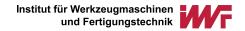


Disclose source for NGEF in your GHG reporting.



Include recommended NGEF configuration in guidelines.







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Link to code (& data, study): <a href="https://t1p.de/ngef4lcaf">https://t1p.de/ngef4lcaf</a>